

Submit To, Appropriate District Office: State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
	WELL API NO. 30-015-37970	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name  Parkway State Com
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**RECEIVED**  
DEC 12 2011  
**NMOCD ARTESIA**

2. Name of Operator Cimarex Energy Co. of Colorado	8. Well No. 006
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3. Address of Operator 600 N. Marienfeld St., Ste 600 Midland, Texas 79701	9. Pool name or Wildcat Turkey Track; Bone Spring
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4. Well Location	
SHL: Unit Letter <u>A</u> Section <u>15</u>	Feet From The <u>North</u> Line and <u>360</u> Feet From The <u>East</u> Line Township <u>19S</u> Range <u>29E</u> County <u>NMPM</u> Eddy

10. Date Spudded 04-05-11	11. Date T D, Reached 04-26-11	12. Date Compl. (Ready to Prod.) 06-13-11	13. Elevations (DF& RKB, RT, GR, etc.) 3349 GR	14. Elev. Casinghead
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15. Total Depth MD 12475 TVD 8015	16. Plug Back T.D. MD 12282 TVD 8016	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary	Rotary Tools _____	Cable Tools _____
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19. Producing Interval(s), of this completion - Top, Bottom, Name 7950-12423 Turkey Track; Bone Spring	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run No Logs Run	22. Was Well Cored No
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48#	452	17.5	520, 1" with 150	
9.625	40#	2519	12.25	915	
5.5	17#	12474	8.75	2150	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	7631	

26. Perforation record (interval, size, and number) 11692-12423 5 spf, 40 holes 10732-11450 5 spf, 32 holes 9814-10515 5 spf, 40 holes 8882-9583 5 spf, 40 holes 7950-8651 5 spf, 40 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11692-12423	180,528 gal 20# Borate XL & 257,474# 20/40 SLC
	10732-11450	196,536 gal 20# Borate XL & 255,586# 20/40 SLC
	9814-10515	177,240 gal 20# Borate XL & 229,975# 20/40 SLC
	8882-9583	175,813 gal 20# Borate XL & 255,219# 20/40 SLC
7950-8651	179,282 gal 20# Borate XL & 253,945# 20/40 SLC	

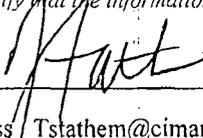
**28. PRODUCTION**

Date First Production 06-13-11	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping with a sub pump	Well Status (Prod. or Shut-in) Producing					
Date of Test 07-05-11	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 186	Gas - MCF 1309	Water - Bbl. 103	Gas - Oil Ratio 7038
Flow Tubing Press. 300	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl. 186	Gas - MCF 1309	Water - Bbl. 103	Oil Gravity - API - (Corr.) 39.48	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments C-102, Deviation Survey, Final Directional Survey
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 	Printed Name Terri Stathem	Title Regulatory	Date 12/9/2011
E-mail Address Tstathem@cimarex.com			

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