

Submit To: Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

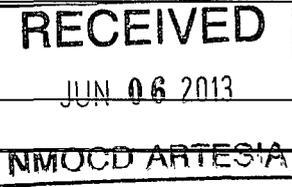
1. WELL API NO.
 30-015-40716
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. NMNM048344

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 PIGLET 21 FEDERAL

6. Well Number:
 12



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 OXY USA WTP LP

9. OGRID
 192463

10. Address of Operator
 PO BOX 4694; HOUSTON, TX 77210

11. Pool name or Wildcat
 ARTESIA; GLORIETA-YESP (96830)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	21	17S	28E		445	N	1865	W	EDDY
BH:										

13. Date Spudded: 01/29/2013
 14. Date T.D. Reached: 02/04/2013
 15. Date Rig Released: 02/05/20103
 16. Date Completed (Ready to Produce): 04/02/2013
 17. Elevations (DF and RKB, RT, GR, etc.): 3628 GL
18. Total Measured Depth of Well: 4860'
 19. Plug Back Measured Depth: 4809'
 20. Was Directional Survey Made? Y - DEVIATION
 21. Type Electric and Other Logs Run: TRIPLE COMBO

22. Producing Interval(s), of this completion - Top, Bottom, Name
 BONESPRING - 3405' - 4860'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	463	11	210	21
5.5	17	4860	7.875	830	138

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	4632	

26. Perforation record (interval, size, and number)
 1a:4719' - 4727.7' & 1b:4568' - 4576.7', 2a:4404.3' - 4413' & 2b. 4297.3',
 3a:4073.3' - 4082 & 3b:3986 - 3994.7', 4a:3802' - 3810.7' & 4b:3728.3' - 3737',
 5a:3643.3' - 3652' & 5b:3577'- 3585.7'; 5SPF (300 holes); 0.48" EHD.
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 3577' - 4728'
 AMOUNT AND KIND MATERIAL USED: Fluid - 111,024 gals Water Frac F-R (linear gel); 501,762 gals Hybor G - R (crosslinked gel); 9,500 gals 15% HCl. Sand - 19,999 lbs 100 mesh; 901,911 lbs 16/30 brown SD

PRODUCTION

Date First Production: 05/11/2013
 Production Method (Flowing, gas lift, pumping - Size and type pump): PUMPING
 Well Status (Prod. or Shut-in): PRODUCTION

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/13/2013	24			20	59	866	2950
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
208	190					39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD (currently being flared but will be sold)
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: JENNIFER DUARTE Title: REGULATORY SPECIALIST Date: 06/04/2013
 E-mail Address: jennifer.duarte@oxy.com

