OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED

(Tugust = vv.)		EPARTMENT OF THE I SUREAU OF LAND MANA	<u>Expir</u>	es: July 31, 2010					
	SUNDRY	NOTICES AND REPO	5. Lease Serial No. NMNM65417						
a	Do not use the bandoned we	nis form for proposals to ell. Use form 3160-3 (AP	6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name					
5	SUBMIT IN TR	7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well	Gas Well Ot		8. Well Name and No. MARTHA AIK FEDERAL 10H						
2. Name of Operator YATES PETRO		9. API Well No. 30-015-37509	9. API Well No. 30-015-37509-00-S1						
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210			3b. Phone No. (include area code Ph: 575-748-4200 Fx: 575-748-4664	e) 10. Field and Pool, LIVINGSTON	10. Field and Pool, or Exploratory LIVINGSTON RIDGE				
4. Location of Well	(Footage, Sec., T	11. County or Paris	11. County or Parish, and State						
Sec 11 T22S F	31E NESE 17	EDDY COUN	EDDY COUNTY, NM .						
12.	CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA				
TYPE OF SUB	MISSION	TYPE OF ACTION							
Notice of Inte	nt	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off				
-		☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity				
☐ Subsequent Report		☐ Casing Repair	■ New Construction	□ Recomplete	☐ Other				
☐ Final Abandon	nment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon					
		Convert to Injection Plug Back		⊠ Water Disposal					
If the proposal is to Attach the Bond ur following completi testing has been co determined that the	o deepen direction nder which the wo on of the involved mpleted. Final Al site is ready for f	ally or recomplete horizontally, it will be performed or provide d operations. If the operation re bandonment Notices shall be fil inal inspection.)	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu	ng date of any proposed work and app sured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ding reclamation, have been complete	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has				
AND REQUES DAY. THE WA	TS YOUR APF TER WILL BE	PROVAL. THE WELL AT	PRESENT PRODUCES AN FANKS AND WILL BE PIPEL	PRODUCED WATER PURSUA AVERAGE OF 500-1000 BBLS INE TO THE FLAMENCO FED	S OF WATER PER				
F	RECEIV	/ED		Accepted NMC	for record OCD CLDGA				
A15	MAY 3 0		SUBJECT TO LIKE	SEE AT CONDITION	TACHED FOR IS OF APPROVAL				

į	NMOCD ARTESIA	SUBJECT TO LIKE APPROVAL BY STATE			CONDITIONS OF APPROVAL			
	For YATE Committed to AFMSS for	nission #204184 verifie S PETROLEUM CORP r processing by JOHN	ORATION, S NY DICKERS	ent to the ON on 04	e Carlsbad 1/16/2013 (13JLD			
Name(Printed/Typed) MIRIAM MORALES				Title PRODUCTION ANALYST				
Signature	(Electronic Submission)		Date 04/	11/2013				
	THIS SPA	ACE FOR FEDERA	L OR STA	TE _C OEF	ICE USE			
Approved By J	ERRY_BLAKLEY		TitleLEAD	PET_	APPRI	JVED	Date 05/29/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				sbad	MAY 2	9 2013		
Title 18 U.S.C. See States any false,	ction 1001 and Title 43 U.S.C. Section 1212, fictitious or fraudulent statements or represen	make it a crime for any pe itations as to any matter wi	rson knowingl ithin its jurisdic		ully to make to any			
	** BLM REVISED ** BLM RI	EVISED ** BLM RE	EVISED **		CARLSBAD FI	ELD OFFICE		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval** is **for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB5/29/2013