form 3160-5 August 2007)	UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC029435B 6. If Indian, Allottee or Tribe Name	
abandoned well. Use form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. NFE FEDERAL 014	
2. Name of Operator Contact: SANDRA J. BELT APACHE CORPORATION E-Mail: sandra.belt@apachecorp.com				9. API Well No. 30-015-40549	
3a. Address 303 VETERANS AIRPARK LANE STE. 3000 MIDLAND, TX 79705		3b. Phone No. (include area code) Ph: 432-818-1962 Fx: 432-818-1192		10. Field and Pool, or Exploratory CEDAR LAKE; GLORIETA-YESO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish,	and State
Sec 6 T17S R31E NWNW 1030FNL 380FWL				EDDY COUNTY, NM	
12. CHECK A	APPROPRIATE BOX(ES)	ΓΟ INDICATE NATURE	E OF NOTICÉ, R	L EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent				ction (Start/Resume) 🔲 Water Shut-Off	
Subsequent Report	□ Alter Casing	Fracture Treat	🗖 Reclar		UWell Integrity
	Casing Repair	New Construction			Other Production Start-up
Final Abandonment Notic	ce Change Plans Convert to İnjectio	n Plug and Aband	on 🗖 Tempo	rarily Abandon Disposal	· · · · · · · · · · · · · · · · · · ·
determined that the site is ready Apache Corporation wish 12/04/2012: Clean locatio 12/05/2012: RIH W/CBL- BLINEBRY ZONE FROM 27', 29', 32', 34', 36', 38', 4 12/6 ? 12/7/2012: RU PET 5770 W/ 3738 GALS 15% 12/10/2012: FRAC BLINE	tuly wishes to report this we on; MIRU reverse unit. GR-CCL LOGGING TOOL 1 5650', 55', 60', 65', 70', 75', 45', 50', 55', 60', 65', 70'. (1- TROPLEX & SPOT 126 GAI HCL NEFE ACID. PREP 1 EBRY w/96516 GAL 20# GE ing is true and correct. Electronic Submission For APAC Committed to AFMSS	II on production. RUN LOG FROM PBTD @ 80', 85', 90', 95', 5700', 05 JSPF) 27 HOLES LS 15% ACID ACROSS P O FRAC ON 12/10/2012. L PAD, 5460 GALS LINE, HE CORPORATION, sent to for processing by KURT S	<ul> <li>6342 SO SF. 15', 10', 15', 20',</li> <li>ERFS. ACIDIZE</li> <li>AR GEL AND 12</li> <li>M Well Information of the Carlsbad</li> <li>IMMONS on 06/06</li> </ul>	Accept GC @ SURFACE. BLINEBRY FROM 9 5540 LBS. PROPP/ R System /2013 ()	Horrecord MOCD 6/10/ PERF 5650 TO ANT.
Name(Printed/Typed) SAND	PRA J. BELT	Title SF	R. REGULATOR	TECH NMC	DCD ARTESIA
Signature (Electro	onic Submission)			CCFPTED F(	<u>)r record</u>
	THIS SPACE F	OR FEDERAL OR ST	ATE OFFICE U	SE	
	Approved By Conditions of approval, if any, are attached. Approval of this notice does not warr sertify that the applicant holds legal or equitable title to those rights in the subject l which would entitle the applicant to conduct operations thereon.			JUN 6, 2013 BUDEAU OF LAND MANAGEMENT	
onditions of approval, if any, are attended to the second se	or equitable title to those rights in t	es not warrant or he subject lease Office		BUDEALL OF LAND	MANAGEMENT

## Additional data for EC transaction #209533 that would not fit on the form

32. Additional remarks, continued

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SD SI WELL. PREP TO MIRU RENEGADE WL RUN AFTER FRAC LOG & TEMP SURVEY.

12/11 ? 12/17/2012: MIRU RENEGADE. FLOW BACK WELL. TAG SAND @ 6255'. WASH SAND TO PBTD @ 6342'. RIH W/ 2-7/8" TBG SN @ 5822.41' RKB. TAC SET @ 5594.86'. SI WELL. PREP TO RIH W/ RODS AND PUMP.

12/20/2012: SET AMPSCOT 640-365-168 PUMPING UNIT. INSTALL ELEC. PREP TO INSTALL FLOW LINE.

01/09/2013: INSTALL FLOW LINES START PROD. TO BTTY. 04/12/2013: WELL READY TO PRODUCE. 04/20/2013: DATE OF FIRST PRODUCTION.

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