Form 3160-5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Lease Serial No. NMNM82896 If Indian, Allottee, or Tribe Name

aband	ionea well. Use Form 316	U-3 (APD) for such pro	posais.			
SUBMIT IN TRIPLICATE - Other Instructions on page 2.				7. If Unit or CA. Agreement Name and/or No.		
1 Type of Well Oil Well Gas Well	Other			8. Well Name and	No.	
2. Name of Operator				Silver Stre	ak 13 Federal Co	m #2H
COG Production LLC				9. API Well No.		
3a. Address		3b. Phone No. (inc.	lude area code)	1	30-015-39820	
2208 W. Main Street Artesia, NM 88210		575-	748-6946		or Exploratory Area	
4. Location of Well (Footage, Sec., T., R.,	M., or Survey Description)	· ·	Lat.	Wild	dcat; Bone Spring	<u> </u>
SHL: 400' FSL & 990' FWL,			Long.	11. County or Paris		M
BHL: 335' FNL & 706' FWL,		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	Eddy	N	<u>M</u>
12. CHECK APPROPRIATE BOX	(S) TO INDICATE NATU	RE OF NOTICE, REP	ORT, OR OTHER DA	ATA .	· · · · · · · · · · · · · · · · · · ·	
TYPE OF SUBMISSION	. 1	. 1	TYPÉ OF ACTION	·		
Notice of Intent	Acidize	Deepen	Production (Sta	urt/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation	I	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	I	Other	
	Change Plans	Plug and abandon	Temporarily Ab	andon .		
Final Abandonment Notice	Convert to Injection	Plug back	X Water Disposal		10 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	s
13 Describe Proposed or Completed C If the proposal is to deepen direct					and approximate during or pertinent markers	

Attach the Bond under which the work will performed or provide the Bond No, on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator determined that the site is ready for final inspection.)

Required Information for the Disposal of Produced Water:

- 1) Name of formation producing water on lease: Bone Spring
- 2) Amount of water produced in barrels per day: 1500 BWPD
- 3) How water is stored on lease: 2 500 bbl fiberglass tanks
- 4) How water is moved to disposal facility: Trucked
- 5) Disposal Facility:
 - a) Facility Operator Name: COG Operating LLC
 - b) Name of facility or well name & number: Sausage SWD #1 (Order SWD-1184)
 - c) Type of facility or well: WDW
 - d) Location by 1/4, 1/4, Section, Township & Range: SWNE, Sec 7-T25S-R30E

RECEIVED JUN 03 2013 NMOCD ARTESIA

> SEE ATTACHED FOR CONDITIONS OF APPROVAL

Accepted for record NMOCDI ON- de l'Alia

the state of the s		CICULAR GIBIS
14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)	Title: APPROVED	
Stormi Davis	Regulatory Analyst	
Signature:	Date: 4/25/13 MAY 2 Q 2013	
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE	
Approved by:	Title: FALL OF LAND MARAISEM	FNT
Conditions of approval, if any are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations of the	or CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval** is **for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB5/29/2013