Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office	Energy, Minerals and Natural Res	sources	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240		WELL API		
District II - (575) 748-1283	OIL CONSERVATION DIVI	SION 30-015-409		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr	5. Indicate	Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	SIA		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sama PC, NWI 67303	6. State Or	l & Gas Lease No.	
87505				
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease N	ame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Layla 33 O		
1. Type of Well: Oil Well  Gas Well  Other		8. Well Nu	8. Well Number 1H	
2. Name of Operator		9. OGRID	9. OGRID Number	
Mewbourne Oil Company		14744	14744	
3. Address of Operator		10. Pool na	10. Pool name or Wildcat	
PO Box 5270, Hobbs, NM 88241			Culebra Bluff; Bone Spring South 15011	
4. Well Location				
Unit Letter O: 150 feet from the South line and 1980 feet from the East line				
Section 35	Township 23S Range	<del></del>		
Section 33	11. Elevation (Show whether DR, RKB),		1 W Eddy County	
	3021'	ti, on, ele.)		
	381			
12 Check	Appropriate Boy to Indicate Nature	of Notice Report or (	Other Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON				
PULL OR ALTER CASING	<del>-</del>			
DOWNHOLE COMMINGLE	. –		_	
OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
05/15/12 Eras Bons Spring Borts fr	om 9702' MD to 12000 MD in 20 stages w	226 122 golg Slickweter	284 775 gals 20# Linear gal	
05/15/13 Frac Bone Spring Ports from 8792' MD to 12990 MD in 20 stages w/326,122 gals Slickwater, 284,775 gals 20# Linear gel, 850,681 20# X-Link gel carrying 78,812# 100 mesh, 1,637,608# 20/40 white sand & 317,220# 20/40 Garnet sand. Flowback well for				
cleanup.				
cicanup.	1			
05/21/13 Put well on production.			RECEIVED	
•			ITTOLIVED	
$05/31/13$ RIH w/2 $\frac{7}{8}$ " 6.5# L80 tbg with Gas Lift equipment. Put well back on production.			JUN 05 2013	
			0011 00 25.5	
			NMOCD ARTESIA	
Spud Date: 04/04/2013	Rig Release	Date: 05/01/13		
I hereby certify that the information	above is true and complete to the best of m	y knowledge and belief.		
SIGNATURE (A) TITLE Hobbs Regulatory DATE 06/03/13				
SIGNATURE DATE_06/03/13				
Type or print name _Jackie Lathan_	E-mail address: ilathan/	@mewbourne.com	PHONE: 575-393-5905	
Type or print name _Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905 For State Use Only				
APPROVED BY: SUCCE TITLE DIST ESPENISM DATE 6/7/13				
Conditions of Approval (if any):			•	