

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

NMNM82896

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other						6. INDIAN ALLOTTEE OR TRIBE NAME					
b. Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____						7. UNIT AGREEMENT					
2. Name of Operator COG Production LLC						8. FARM OR LEASE NAME Silver Streak 13 Federal Com #2H					
3. Address 2208 W. Main Street Artesia, NM 88210				3a. Phone No. (include area code) 575-748-6940		9. API WELL NO. 30-015-39820					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 400' FSL & 990' FWL, Unit M (SWSW) Sec 13-T24S-R30E At top prod. Interval reported below At total depth 335' FNL & 706' FWL, Unit D (NWNW) Sec 13-T24S-R30E						10. FIELD NAME Wildcat; Bone Spring 11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 13 T 24S R 30E 12. COUNTY OR PARISH 13. STATE Eddy NM 17. ELEVATIONS (DF, RKB, RT, GR, etc.)* 3456' GR 3474' KB					
14. Date Spudded 11/15/12		15. Date T.D. Reached 12/9/12		16. Date Completed ☐ D & A ☒ Ready to Prod. 4/12/13		20. Depth Bridge Plug Set: MD 14200' TVD 9899'					
18. Total Depth: MD 14225' TVD 9899'		19. Plug back T.D.: MD 14200' TVD 9899'		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)							
21. Type Electric & other Logs Run (Submit a copy of each) DLL, DSN											
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled		
17 1/2"	13 3/8" J55	54.5#	0	632'		550 sx		0	None		
12 1/4"	9 5/8" J55	36# & 40#	0	4130'		1500 sx		0	None		
7 7/8"	5 1/2" P110	17#	0	14225'		1950 sx		2550' TS	None		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8"	9302'	9292'									
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. of Holes	Perf. Status			
A) Bone Spring		10050'	14131'	10050-14023'		0.43	460	Open			
B)				14121-14131'			60	Open			
C)											
D)											
27. Acid, Fracture Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
See Attached		See Attached									
28. Production- Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method		
4/15/13	4/17/13	24	→	971	1485	2856			ACCEPTED FOR RECORD		
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	Producing		
Open	200#	1500#	→	971	1485	2856					
28a. Production- Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→						JUN 8 2013		
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		
			→								

* See instructions and spaces for additional data on page 2)

28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers:

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
Lamar Bone Spring	4108'	7941'		Rustler	471'
	7942'	14225'		Top of Salt	836'
				Base of Salt	3986'
				Lamar	4108'
				Bone Spring Lime	7942'
				1st Bone Spring	8881'
				2nd Bone Spring	9247'
				3rd Bone Spring	10140'
					TD. 14225'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Deviation Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Regulatory Analyst

Signature



Date 4/25/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SILVER STREAK 13 FEDERAL COM #2H

30-015-39820

Sec 13-T24S-R30E

<u>Perfs</u>	<u>7 1/2% Acid (Gal)</u>	<u>Sand (#)</u>	<u>Fluid (Gal)</u>
13716-14023'	2996	301763	281650
13308-13616'	3011	301331	272968
12901-13208'	3008	304801	259984
12494-12801'	2986	299483	239330
12086-12394'	2950	300564	244501
11679-11987'	3008	302662	236072
11272-11579'	3013	303930	265247
10865-11172'	2992	301170	234008
10457-10765'	3017	299049	237141
10050-10357'	3246	315984	237394
Totals	30227	3030737	2508295

