UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED

Supple Completion Converting Completion Conference Conferen						LAND MAN								OMB NO Expires: O). 1004-0 ctober 31,		•		
Stype of Competence	WELL COMPLETION OR RECOMPLETION REPORT AND LOG												· ·						
Comparison	b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,																		
											7. Unit or CA Agreement Name and No.								
Casalina Well Expert Internation clearity and is securedness with Federal representations	2. Name of C Apache Co	Operator orporation																	
Location of Well (Report location action) and to accordance with Federal reportmenenty* BSO FSL 8 1680*FEL UL-O Sec.17 T-17S R-31E	3. Address	303 Veterans Midland TX 7	Airpark Ln.,	Ste. 3000						ıde are	a code)								
At surface At top peed interval reported below At surface 13. State 13. State 14. State 14. State 15. Data 15. Da				on clearly an	d in accora	lance with Federa		nts)*					10. Field	and Pool or Ex	ploratory				
At top prod. interval reported below	At surface		. & 1680'	FEL UL:C	Sec:17	T:17S R:31E	E		REC	EI	V F ∩								
At top and interval reported below									11181	Λ3	2013		Surve	y or Area UL:O	Sec;17 T	:17S R:311	Ε		
A total depth	At top pro	At top prod. interval reported below																	
0.1132/2013				15 D-4- 7	D. Basaka		he i	Data Carre		-				iona (DE DE		*			
TVD	01/13/201	3 ·			13		} [D & A	∠ R				3696' GL		b, K1, GL	-)·			
22. Was well cored: No. No. Ves. (Submit analysis)	18. Total De				19. Plu				• 7	20. De	pth Brid	ge Plug Se							
23. Cesing and Liner Record (Report all strings set in well) Stage Center		lectric & Oth	er Mechani		(Submit co			,	- 2				□ No [
Hole Size Size/Grade Wt. (#/h) Top (MD) Bottom (MD) Stage Cenenter Type of Cenent Starty Vol. Cenent Top* Record Type of Cenent Type of						<u> </u>									t conv)				
17-1/2" 13-3/8" 48# 325' 400 sx Class C Surface Surf													1. C	ement Top*		ount Pulled	J		
11" 8-5/8" 32# 3504* 1060 sx Class C Surface					Op (IVID)	`	De	epth				(BBL)		<u> </u>			0 4 8		
24. Tubing Record 22. Tubing Record 23. Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer De	11"												<u> </u>						
24. Tubing Record 22.	7-7/8"	5-1/2"	17#	ŧ		6400'			960 sx	Class	s C		Sur	face	A				
24 Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Perf Set (MD)															17	201			
Size Depth Set (MD) Packer Depth (MD) (MD) Packer D															100	<u>ယ</u> [
2-7/8" 5182' 26. Perforation Record Perforated Interval Size No. Holes Perf. Status					4.000			(1.00)							1				
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status	2-7/8"		set (MD)	Раскег Дер	in (MD)	Size	Depth S	et (MD)	Packer I	Depth (MD)	Size		epth Set (MD)	Paci	ker Depth ((כנוס		
A) Lower Blinebry 5208' 5184-5934' 1 SPF 37 holes Producing	25. Produci				·	D-#									D. C. C.				
B) Glorieta/Paddock 4603'4681' 4603'-5070' 1 SPF 29 holes Producing 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 220,122 gals 20#, 299,016# sand, 4650 gals acid, 3402 gals gel 4603'-5070' 202,230 gals 20#, 210,002# sand, 5964 gals acid RECLAMATION 28. Production - Interval A Date First Test Date Hours Producin BBL MCF BBL Corr. API Gravity Gravity Produced 03/16/13 04/12/13 24 153 120 188 37.1 Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil First Producion - Interval BBL MCF BBL Ratio Producing 784 Production Method Production Method Producing Test Date Hours Frest Date First Fest Date Hours Fested Production BBL MCF BBL Ratio Producing Test Date BBL MCF BBL Ratio Producing Test Date First Fest Date BBL MCF BBL Ratio Producing Test Date BBL MCF BBL Ratio Producing Test Date Production Method Producing Test Date BBL MCF BBL Ratio BBL MCF BBL Ratio BBL MCF BBL Ratio BBL MCF BBL Ratio Production Method Producing Test Date BBL MCF BBL Ratio BBL RATI	A) Lower I		1		ор	Bottom			itervai				-			atus			
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 220,122 gals 20#, 299,016# sand, 4650 gals acid, 3402 gals gel 4603'-5070' 202,230 gals 20#, 210,002# sand, 5964 gals acid RECLAMATION DUE 228. Production - Interval A Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Pump 153 120 188 37.1 Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio Producing Flwg. Press. Rate BBL MCF BBL Corr. API Gravity Producing Tested BBL MCF BBL Ratio Producing Tested Production BBL MCF BBL Ratio Production Method Producing Tested Production BBL MCF BBL Ratio Production Method Producing Ratio Production BBL MCF BBL Ratio Production Method Producing Ratio Production BBL MCF BBL Ratio Production Production BBL MCF BBL Ratio Production Method Producing Ratio Production BBL MCF BBL Ratio BBL Ratio BBL MCF BBL Ratio BBL BL MCF BBL Ratio BBL BL MCF BBL Ratio BBL BL MCF BBL BBL BBL BBL BBL BBL BBL BBL BBL BB	B) Glorieta			4603'/4	1681'		4603'-5070'			1 SPF				Producing					
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 220,122 gals 20#, 299,016# sand, 4650 gals acid, 3402 gals gel 220,122 gals 20#, 299,016# sand, 4650 gals acid, 3402 gals gel 220,230 gals 20#, 210,002# sand, 5964 gals acid RECLAMATION 28. Production - Interval A Date First Test Date Hours Test Tes	C)																		
Depth Interval 220,122 gals 20#, 299,016# sand, 4650 gals acid, 3402 gals gel 4603'-5070' 202,230 gals 20#, 210,002# sand, 5964 gals acid	<u> </u>	racture Trea	tment Cer	nent Squeeze	etc			initia di La Cara											
28. Production - Interval A Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity Producing Producing Tested BBL MCF		Depth Interv										terial							
28. Production - Interval A Date First Production - Interval B Date First Flest Date Production BBL MCF BBL Corr. API Gravity Gas Gravity Production Method Pump 28. Production - Interval A Date First Test Date Production BBL MCF BBL Corr. API Gravity Gravity Production Method Pump 28. Production - Interval B Date First Test Date Production - Interval B Date First Test Date Hours Test Oil Gas BBL MCF BBL Corr. API Gravity Gravity Production Method Pump 28. Production - Interval B Date First Test Date Hours Test Oil Gas BBL MCF BBL Corr. API Gravity Gra									3402 g	als ge	<u> </u>								
28. Production - Interval A Date First Produced O3/16/13 04/12/13 24 Date First Place Production BBL MCF BBL Corr. API Gravity Gas Gravity Pump 153 120 188 37.1 Choke Tbg. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Ratio Production Production BBL MCF BBL Ratio Producing Test Date Production - Interval B Date First Produced Test Date Production BBL MCF BBL Test Date Production BBL MCF	4003-307		······	202,23	o gais 20	#, 210,002# 56	ina, 5964 g	jais aciu	.,,				KE	CLAM	ATK	N			
Date First Produced													DU	E 4-1	6-1	3			
Produced O3/16/13 O4/12/13 24 Production BBL MCF BBL Corr. API Gravity Pump 153 120 188 37.1 Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio Production Flwg. Press. Rate BBL MCF BBL Ratio Production - Interval B Date First Produced Tbg. Press. Csg. S1 Production BBL MCF BBL Ratio Production BBL MCF BBL Ratio Production McF BBL Corr. API Gravity Gas Gravity Test Date First Fest Date Production BBL MCF BBL Corr. API Gravity Gas Gravity The production Method Gravity MAY 2.5 2013 Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio BBL Ratio BBL Ratio BBL MCF BBL Ratio BBL BBL RATIO BBL BBL BBL RATIO BBL BBL BBL BBL BBL BBL BBL BBL BBL BB	28. Product Date First			Test	Oil	Gas	Water .	Oil Gra	vity	Gas	 S	Product	ion Metho	d					
Choke Size Flwg. Froduction Flore Flwg. Size Flwg. Fl	Produced		Tested	1 -				Corr. A											
Size Flwg. Si Press. Rate BBL MCF BBL Ratio Producting ACCEPTED FOR RECORD 28a. Production - Interval B Date First Produced Fest Date Production BBL MCF BBL Corr. API Gas Gravity Choke Tbg. Press. Csg. Press. Csg. Press. Csg. Press. Size Flwg. Press. Rate BBL MCF BBL Ratio *(See instructions and spaces for additional data on page 2) *(See instructions and spaces for additional data on page 2)									•	Ma	II Status								
28a. Production - Interval B Date First Produced Test Date Hours Test Oil Gas Water Corr. API Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio Size Flwg. Press. Rate BBL MCF BBL Ratio *(See instructions and spaces for additional data on page 2)	Size	Flwg.		1								800	, r r r r r	- D P O P	P 27 4		\neg		
28a. Production - Interval B Date First Produced Test Date Hours Test Oil Gas Water Corr. API Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio Size Flwg. Press. Rate BBL MCF BBL Ratio *(See instructions and spaces for additional data on page 2)		51		-				784				IAUL	LP11	<u>-</u> D F0F	{	XORE)		
Produced Tested Production BBL MCF BBL Corr. API Gravity MAY 2.5 2013 Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Flwg. Press. Rate BBL MCF BBL Ratio *Size Flwg. Si BBL MCF BBL Ratio BURZAU OF LAND MANAGEMENT *(See instructions and spaces for additional data on page 2)				Test	lOi!	Cas	Water	0:1.0-	wite:							7	1		
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio *(See instructions and spaces for additional data on page 2)	Produced	Test Date		Production								Product	1			1:			
Size Flwg. Press. Rate BBL MCF BBL Ratio BURAU OF LAND MANAGEMENT *(See instructions and spaces for additional data on page 2)											•		MA	$\frac{1}{2}$ 25, 2	2013		_		
*(See instructions and spaces for additional data on page 2)	Choke Size			1				1		We	II Status		11	1		'	T		
*(See instructions and spaces for additional data on page 2)												DII	DEVITO O	E I AND AAA		J			
	*(See instr	L ructions and	spaces for	additional da	ta on page	2)						100	CARIS	<u>r lanu Ma</u> BAD FIFI D	<u>NYAGEN</u> OFFICE	IEIN I	+		

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	uction - Inte		T4	TO:1	lCan.	hVoton	lo:i.c.	anit.	Con	Deadustics Mathed		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gi Corr		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/O Ratio		Well Status			
28c. Prod Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gi Corr.		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/O Ratio	il	Well Status			
29. Dispo Sold	sition of Ga	s (Solid, 11s	sed for fuel, ve	ented, etc.)								
30. Sumr	nary of Porc	us Zones	(Include Aqu	ifers):	·····				31. Formation	on (Log) Markers		
	ing depth int					intervals and a ing and shut-in						
For	mation	Top Bottom			Descriptions, Contents, etc.					Name	M	Top eas. Depth
									Rustler Yates		266' 1502'	
									Seven Rivers Bowers-SD		1790' 2175'	
			ţ						Queen Grayburg		2392' 2739'	
**				*					San Andres Glorieta		3092' 4603'	
	•								Paddock Yeso		4681' 4681'	
									Blinebry Tubb		5208' 6182'	
32. Addit	tional remar	ks (include	plugging pro	ocedure):								
			een attached l			e appropriate b Geologic Repo		DST Re	port	✓ Directional Survey		
		_	and cement v			Core Analysis		Other: OCD Forms C-102, C-104, Frac Disclosure				
					rmation is co	mplete and cor				ecords (see attached instructions)*		
	r	e print) Fa	atima Vasqu	Jez			-	Regulator				
s	ignature						Date (05/02/2013	3			
Title 18 U	J.S.C. Section tious or frau	n 1001 and idulent stat	d Title 43 U.S tements or rep	S.C. Section	n 1212, make ns as to any r	it a crime for a	any person s jurisdictio	knowingly a	and willfully to	make to any department or agency	of the Uni	ted States any
(Continue	d on page 3)									(For	m 3160-4, page 2