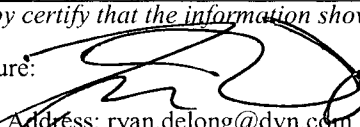


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-015-40516								
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Coral PWU 28 6. Well Number: 6H								
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Co., LP		9. OGRID 6137								
10. Address of Operator 333 West Sheridan Avenue Oklahoma City, OK 73102		11. Pool name or Wildcat Parkway; Bone Spring								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	29	19S	29E		1600	N	50	E	Eddy
BH:	H	28	19S	29E		1730	N	663	W	Eddy
13. Date Spudded 1/14/2013	14. Date T.D. Reached 2/2/2013	15. Date Rig Released 2/14/2013		16. Date Completed (Ready to Produce) 4/1/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3314' GL				
18. Total Measured Depth of Well 11485'		19. Plug Back Measured Depth 11462'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Radial Cement Bond/Gamma Ray CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 7155'-11437' Bone Spring										
CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"			340'		17-1/2"		575sx CI C; circ 108sx		TOC @ 6530' CBL	
9-5/8"			3249'		12-1/4"		1300sx CI C; circ 561sx			
5-1/2"			11462'		8-3/4"		2825sx CI H			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	25. TUBING RECORD						
				SIZE	DEPTH SET		PACKER SET			
				2-7/8"	6698'					
26. Perforation record (interval, size, and number) 7155'-11437' Total holes: 300				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
				7155'- 11437'		Acidize and frac 8 stages. See detailed summary attached.				
28. PRODUCTION										
Date First Production 4/1/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 4/1/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 224	Gas - MCF 1735	Water - Bbl. 1171	Gas - Oil Ratio			
Flow Tubing Press. 525 psi	Casing Pressure 520 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments DS, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: 			Printed Name: Ryan DeLong		Title: Regulatory Compliance Professional			Date: 6/13/13		
E-mail Address: ryan.delong@devon.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 296'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1120'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Tansil 1190'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1611'	T. Devonian	T. Cliff House	T. Leadville
T. Capitan	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Oztze
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3320'	T. Morrison	
T. Drinkard	T. Bone Springs 4980'	T. Todilto	
T. Abo	T. _____	T. Entrada	
T. Wolfcamp	T. _____	T. Wingate	
T. Penn	T. _____	T. Chinle	
T. Cisco (Bough C)	T. _____	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from..... n/ato..... n/a No. 3, from..... n/ato..... n/a
No. 2, from..... n/ato..... n/a No. 4, from..... n/ato..... n/a

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST		Project Group DELAWARE BASIN		State/Province NM		
Surface Legal Location SEC29 T19S R29E		API/UWI 3001540516		Latitude (°) 32° 12' 50.7" N	Longitude (°) 104° 12' 18.68" W	Ground Elev... 3,314.30	KB - GL (ft) 25.00	Orig KB Elev (ft) 3,339.30	Tubing Head Elevation (ft)	
HYDRAULIC FRAC , 2/18/2013 11:57 , BONE SPRING, OH , 11,154.0 ftKB - 11,437.0 ftKB, ELITE , OTTAWA Bulk Sand 207991 LB; RESIN COATED										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
234,000.0	4935.76	59.0		3,324.0	939.0	4,164.0	70	7,543.0	72	4.00
HYDRAULIC FRAC , 2/18/2013 15:16 , BONE SPRING, OH , 10,710.0 ftKB - 11,008.0 ftKB, ELITE , OTTAWA Bulk Sand 195933 LB; RESIN COATED										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
234,000.0	4292.43	356.0		3,213.0	1,058.0	4,856.0	69	6,563.0	72	4.00
HYDRAULIC FRAC , 2/19/2013 08:32 , BONE SPRING, OH , 10,265.0 ftKB - 10,563.0 ftKB, ELITE , OTTAWA Bulk Sand 203063 LB; RESIN COATED										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
234,000.0	4010.81	0.0		3,285.0	1,739.0	4,621.0	70	7,347.0	72	4.00
HYDRAULIC FRAC , 2/19/2013 11:53 , BONE SPRING, OH , 9,821.0 ftKB - 10,563.0 ftKB, ELITE , OTTAWA Bulk Sand 201203 LB; RESIN COATED R										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
234,000.0	3781.21	176.0		3,107.0	1,879.0	4,737.0	70	7,740.0	72	4.00
HYDRAULIC FRAC , 2/19/2013 15:14 , BONE SPRING, OH , 9,377.0 ftKB - 9,675.0 ftKB, ELITE , OTTAWA Bulk Sand 193617 LB; RESIN COATED Re										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
234,000.0	3769.95	980.0		3,392.0	4,950.0	5,302.0	70	8,075.0	71	4.00
HYDRAULIC FRAC , 2/20/2013 11:43 , BONE SPRING, OH , 8,932.0 ftKB - 9,230.0 ftKB, ELITE , OTTAWA Bulk Sand 203011 LB; RESIN COATED Re										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
234,000.0	3905.95	280.0		2,660.0	1,499.0	4,056.0	70	6,695.0	72	4.00
HYDRAULIC FRAC , 2/20/2013 14:54 , BONE SPRING, OH , 8,488.0 ftKB - 8,786.0 ftKB, ELITE , OTTAWA Bulk Sand 202682 LB; RESIN COATED Re										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
234,000.0	3846.36	1,017.0		3,500.0	1,548.0	3,914.0	70	5,922.0	71	4.00
HYDRAULIC FRAC , 2/20/2013 18:02 , BONE SPRING, OH , 8,044.0 ftKB - 8,342.0 ftKB, ELITE , OTTAWA Bulk Sand 204313 LB; RESIN COATED Re										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
234,000.0	3847.02	1,140.0		2,650.0	1,749.0	4,245.0	70	5,775.0	72	4.00
HYDRAULIC FRAC , 2/21/2013 09:17 , BONE SPRING, OH , 7,599.0 ftKB - 7,898.0 ftKB, ELITE , OTTAWA Bulk Sand 198120 LB; RESIN COATED Re										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
234,000.0	3688.26	1,032.0		3,584.0	1,862.0	4,536.0	70	6,879.0	71	4.00
HYDRAULIC FRAC , 2/21/2013 11:49 , BONE SPRING, OH , 7,155.0 ftKB - 7,453.0 ftKB, ELITE , OTTAWA Bulk Sand 228593 LB; RESIN COATED Re										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
234,000.0	4174.45	1,255.0		3,217.0	1,854.0	3,892.0	70	5,837.0	71	4.00