

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-015-02914</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>CAVE POOL UNIT</b>
8. Well Number <b># 35</b>
9. OGRID Number <b>14D70</b>
10. Pool name or Wildcat <b>CAVE GRBG SA</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**STATE OF NM formerly MARKS & GARNER**

3. Address of Operator  
**811 S. FIRST ST. ARTESIA NM 88210**

4. Well Location  
 Unit Letter **A** : **660** feet from the **NORTH** line and **660** feet from the **EAST** line  
 Section **8** Township **17S** Range **29E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED PLUGGING PROCEDURE**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Brown TITLE Compliance Officer DATE 3/22/2013

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_  
 or State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**JUN 18 2013**

State of New Mexico formerly MARKS & GARNER PRODUCTION LTD CO.

LEASE NAME CAVE POOL UNIT # 35 API 30-0 15-02914

U.L. A Section B -T 17 S-R 29 E FROM 660 N/~~S~~ L, 660 E/~~W~~ L.

**SPECIAL NOTE**—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

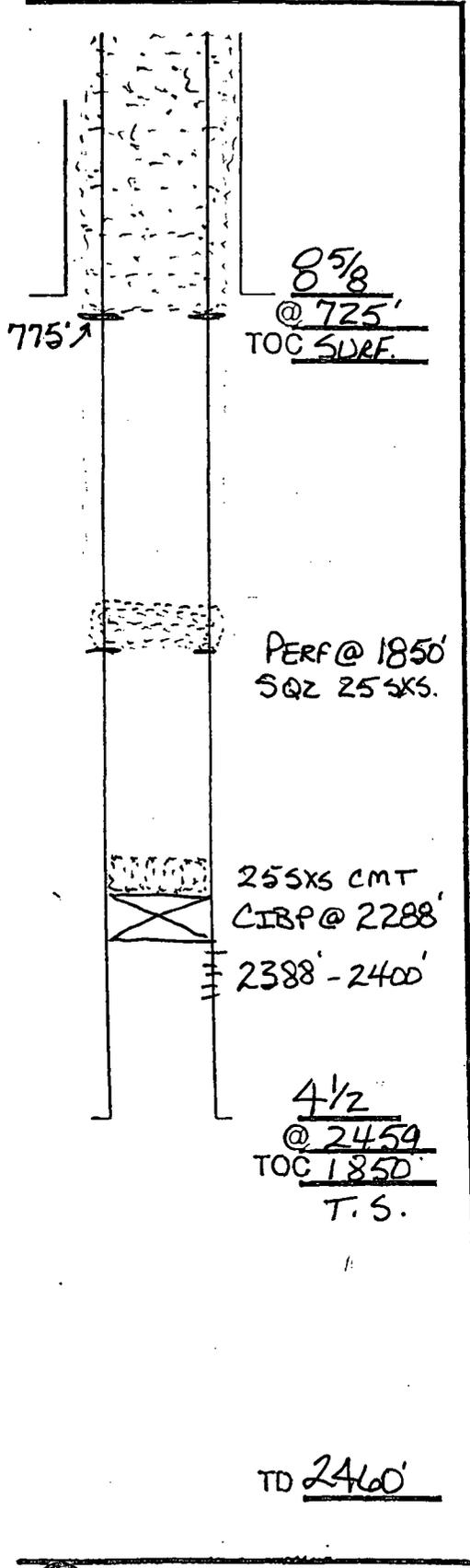
1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 2288 '. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. Perf/Spot 25 sxs cmt @ 1850 '. If perf. WOC & TAG.
4. Perf/Spot @ 775 '. Sqz/Spot 200 sxs cmt or w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
5. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

# PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM formerly MARKS & GARNER  
 LEASENAME CAVE POOL UNIT

WELL # 35  
 SECT 8 TWN 17S RNG 29E  
 FROM 6600 N/8 L 6600 E/W L  
 TD: 2460 FORMATION @ TD \_\_\_\_\_  
 PBDT: \_\_\_\_\_ FORMATION @ PBDT \_\_\_\_\_



	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8 5/8	725			
INTMED 1					
INTMED 2					
PROD	4 1/2	2459	1850	T.S.	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
CUT & PULL @			TOP - BOTTOM		
INTMED 1			PERFS		-
INTMED 2			OPENHOLE		-
PROD					

**\* REQUIRED PLUGS DISTRICT I**

RUSTLER (ANHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAN REEF	*
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BELLEVUE CANYON	
BONE SPRING	
GLORIETA	*
BLINERY	
TUBB	
DRINGARD	
LABO	
WC	
PENN	
STRAWN	
ATOKA	
LAGRELOW	
MISS	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #3	CIBP	25 SXS	5300'
PLUG #4	STUB	50 SXS	4600'-4700'
PLUG #6	REINR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			