

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-02904
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAVE POOL UNIT
8. Well Number #26
9. OGRID Number 14070
10. Pool name or Wildcat G. JACKSON TRVS QN GB SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator STATE OF NM formerly MARKS & GARNER	
3. Address of Operator 811 S. FIRST ST. ARTESIA NM 88210	
4. Well Location Unit Letter 0 : 660 feet from the SOUTH line and 1980 feet from the EAST line Section 5 Township 17S Range 29E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGING PROCEDURE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief:

SIGNATURE

Maley Brown

TITLE

Compliance Officer

DATE

3/22/2013

Type or print name
or State Use Only

E-mail address:

PHONE:

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

JUN 18 2013

State of New Mexico formerly MARKS & GARNER PRODUCTION LTD CO.

LEASE NAME CAVE POOL UNIT #26 API 30-0 15-02904

U.L. 0 Section 5 -T 17 S-R 29 E FROM 660 N/S L, 1980 E/W L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 2300'. Circulate MLF. Spot 25 sxs cmt on CIBP. — **PRESSURE TEST CSG.**
3. Perf/Spot 25 sxs cmt @ '. If perf. WOC & TAG.
4. Perf/Spot @ 1950'. ~~500~~/Spot 135 sxs cmt or w/ sufficient volume to circ cmt to surface inside/~~outside~~ of csg strings. **TO BE PUMPED IN 4 STAGES**
5. Cutoff wellhead and anchors, install marker.

MONITOR $8\frac{5}{8}$ " - $5\frac{1}{2}$ " 1950' - 1500' - WOC & TAG
FOR FLOW DURING 1500' - 1000' - WOC & TAG
ENTIRE JOB! 1000' - 500' - WOC & TAG
500' - SURFACE

-----SPECIAL NOTES-----

SEE C-103 DATED 1/19/1981
WATER FLOW

PRIOR TO RIG UP, CHECK FOR FLOW
REPORT FINDINGS TO OCD.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-75

10. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

B-7596

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR A SUMMARY OF OPERATIONS OR FOR A SUMMARY OF RESERVES.
USE APPROPRIATE FORMS FOR SUCH PURPOSES.)

1. Unit A (see Unit Name)	CAVE POOL UNIT
2. Unit B (see Unit Name)	CAVE POOL UNIT
3. Well No.	26
4. Location of Well	CAVE-GREG SK
5. Field No. (if any)	
6. Elevation (Show whether DF, RT, GH, etc.)	3632 Gr
7. County	EDDY

1. Unit A (see Unit Name)
2. Unit B (see Unit Name)
3. Well No.
4. Location of Well
5. Field No. (if any)
6. Elevation (Show whether DF, RT, GH, etc.)
7. County

UNIT LETTER O 660 FEET FROM THE S LINE 1980 FEET FROM
THE E LINE, SECTION 5 TOWNSHIP 17 RANGE 29 NEAR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIR OR REPLACE VALVE ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
REWORK WELL HEAD ☐	CHANGE PLANS ☐	CONFINED DRILLING OPER. ☐	PLUG AND SPACED OUT ☐
REWORK AFTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐			

17. Describe in proper or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Well had water flow, from Braden Head. Survey showed top of Cement at aprox.
1875'. Perforated four holes at 1825' & pumped 450 sx 65/35 lbs-poz with 4%
Gel & 5# salt & 7.5# Kolite & 3% Cal-Chl. Top of Cement 1500'. Perfed 4 holes
at 1450' & pumped same amount as before. Top of Cement 800'. Perfed 4 holes
750' & pumped 1/2 of same combination. Water shut off but had slight gas bubbles.
Pumped down annulus (With Pressure inside casing) 210 sx "C" with Quick set &
210 sx "C" with 2% Kcl. Drill out & return to production. Work was Performed
12-16 through 12-22-80

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Med. Williams TITLE Pres. DATE 1-19-81
CONDITIONS OF APPROVAL, IF ANY: JAN 20 1981

OPERATOR STATE OF NM formerly MARKS & GARNER
LEASENAME CAVE POOL UNIT

SECT 5 TWN 175 WELL # 216
 FROM 6660 M/S L 1480 RNG 29E
 TD: 2524' FORMATION @ TD
 PBTD: FORMATION @ PBTD

^a REQUIRED PLUGS DISTRICT I

[illegible]