Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUND	RY NOTIC	CES AND	REPORTS	ON WELLS	
Do not us	e this form	for propo	sals to drill (or to re-enter	an
shandoned	lwall lies	form 3160	L3 (ADD) for	euch propos	ale

SUNDRY Do not use th abandoned we	5. Lease Serial NMNM95 6. If Indian, A						
SUBMIT IN TRI	7. If Unit or C.	A/Agreement, Name and/or No.					
Type of Well	8. Well Name a FEDERAL						
Name of Operator CHEVRON USA INC	9. API Well N 30-015-22						
		3b. Phone No. (include area coePh: 432-687-7104	de) 10. Field and F NA	Pool, or Exploratory			
4. Location of Well (Footage, Sec., T	11. County or	Parish, and State					
Sec 17 T22S R26E Mer NMP	EDDY CC	DUNTY, NM					
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR C	OTHER DATA			
TYPE OF SUBMISSION		TYPE	OF ACTION				
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	Deepen	☐ Production (Start/Resur	ne) 🔲 Water Shut-Off			
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity			
_ , ,	☐ Casing Repair	☐ New Construction	Recomplete	☑ Other Successor of Operato			
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	Temporarily Abandon	r			
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above. Bond Coverage: CA0329 SUBJECT TO LIKE APPROVAL BY STATE 14. I hereby certify that the foregoing is true and correct.							
14. Thereby certify that the foregoing is	Electronic Submission #26	06359 verified by the BLM W	ell Information System				
For CHEVRON USA INC, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/16/2013 () Name(Printed/Typed) RANDI N ATHERTON Title OFFICE ASSISTANT							
Signature (Electronic Submission) Date 05/07/2013							
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE				
Approved By WMn//	Salles	Title	APPROVED	Date			
Conditions of approval, if my, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	itable title to those rights in the set operations thereon.	Subject lease Office	JUN 1 5 2013				
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **							

6/15/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.