Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY N	OTICES AND R	EPORTS ON V	WELLS
Do not use this	form for proposa	als to drill or to	re-enter an
abandoned well.	Use form 3160-3	3 (APD) for suci	n proposais

5. Lease Serial No. NMNM272796. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree	ement, Name and/or No.		
Type of Well Gas Well				8. Well Name and No. ELLIOTT FEDER	AL 2		
Name of Operator CHEVRON USA INC	RANDI N ATHERTO HERTON@CHEVRON.		9. API Well No. 30-015-25843				
3a. Address 15 SMITH RD MIDLAND, TX 79705		3b. Phone No. (include Ph: 432-687-7104	area code)	10. Field and Pool, or NA	Exploratory		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, a	and State		
Sec 30 T18S R30E Mer NMP 2130FNL 1980FEL EDDY COUNTY, NM					, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
■ Notice of Intent	□ Acidize	Deepen	☐ Produ	ction (Start/Resume)	☐ Water Shut-Off		
_	Alter Casing	☐ Fracture Tre	at 🔲 Reclai	mation	☐ Well Integrity •		
☐ Subsequent Report	□ Casing Repair	New Constru	iction 🗖 Recon	plete	Other O		
☐ Final Abandonment Notice	Change Plans	Plug and Ab	andon 🔲 Tempo	orarily Abandon	Successor of Operato		
	□ Convert to Injection	Plug Back	■ Water	Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above. Bond Coverage: CA0329 SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #206261 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad							
Committed to AFMSS for processing by JERRY BLAKLEY on 05/16/2013 ()							
Name(Printed/Typed) RANDI N A	ATHERTON	Title	OFFICE ASSISTA	NI			
Signature (Electronic S		Date	05/06/2013	·			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By WM	/ Stable	Title		ITTRUVED	Date		
Conditions of approved, if any, are strached sertify that the applicant holds legal or equivalent would entitle the applicant to conduction.	itable title to those rights in the ct operations thereon.	subject lease Office		JUN 1 5 2013			
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **							

6/15/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.