

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

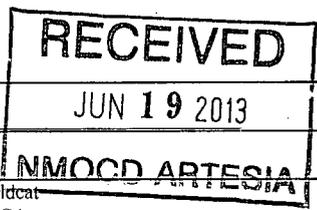
Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-41077
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. STATE 647

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 STATE 647
 6. Well Number:
 204



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 ALAMO PERMIAN RESOURCES, LLC.

9. OGRID
 274841
 11. Pool name or Wildcat
 ARTESIA; Q-GB-SA

10. Address of Operator
 415 W. WALL STREET SUITE 500, MIDLAND, TX 79701

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	25	17S	28E	P	660	S	790	E	EDDY
BH:	P	25	17S	28E	P	660	S	790	E	EDDY

13. Date Spudded 04/15/2013
 14. Date T.D. Reached 04/20/2013
 15. Date Rig Released 04/21/2013
 16. Date Completed (Ready to Produce) 06/10/2013
 17. Elevations (DF and RKB, RT, GR, etc.) 3673 GR

18. Total Measured Depth of Well 2745'
 19. Plug Back Measured Depth 2683'
 20. Was Directional Survey Made? YES
 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 2538-2640; 2197-2414

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	673	12.25	450	174
5.5	17	2722	7.875	500	44

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2.875	2607	

26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DATE	TOP	BOTTOM	SHOTS/FT	SIZE	NUMBER HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5/15/2013	2538	2640	2	19	42	2538-2640	Acidize w/ 2,000 gals 15% NEFE; Frac w/ 61,000 lbs total prop.
5/28/2013	2197	2414	2	19	80	2197-2414	Acidize w/ 3,000 gals 15% NEFE; Frac w/ 81,000 lbs total prop.

28. PRODUCTION

Date First Production 06/12/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING	
Date of Test 06/15/13	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF N/A	Water - Bbl. 71	Gas - Oil Ratio 0
Flow Tubing Press. 320	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Carie Stoker Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR Date 06/18/2013

E-mail Address cstoker@helmsoil.com JD

