

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.
SL:NM101600; BHL: NM 102040
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well Oil Well Gas Well Other

8. Well Name and No.
Bootes 15 Fed Com 2H

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

9. API Well No.
30-015-40408

3a. Address
333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
405-235-3611

10. Field and Pool, or Exploratory
Lusk; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**50 FNL 1650 FEL
340 FSL & 1900 340 FEL O
B 15 T19S R31E**

11. County or Parish, State
Eddy County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Temporary Abandon |
| | <input type="checkbox"/> Water Disposal |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input checked="" type="checkbox"/> Other <u>Drilling Operations</u> |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 3/21/13 - MIRU. Spud @ 23:00 hrs. Notified BLM.
- 3/22/13 - TD 26" hole @ 695'. RIH w/ 18 jts 20" 94# J-55 BTC csg & set @ 695'.
- 3/23/13 - RU cmtrs lead w/940 sx CI C. Yld. 1.74 cf/sx. Tail w/ 350 sx CI C. Yld 1.34 cf/sx. Displ w/ 231 bbls FW. Circ 241 sx to surf. WOC. Notify BLM.
- 3/25/13 - NU BOP. Test 2K annular 1000 psi H and 250 psi L. All ck manifold vlvs 2000 H & I 250 L, ok. PT csg 1400 psi, 30 mins.
- 3/29/13 - TD 17 1/2" hole @ 2665'. Notified BLM csg/cmt. RIH w/ 66 jts 13 3/8" 68# J-55 BTC csg & set @ 2665'.
- 3/30/13 - RU cmtrs lead w/ 1640 sx 60:40 CI C Yld. 1.69 cf/sx. Tail w/ 500 sx 60:40 CI C. Yld 1.38 cf/sx. Displ w/ 392 bbls FW. Circ 398 sx to surf. Test BOP & ck manifold; annular 1500 psi H & 250 psi L, pipe ram, blind ram 3000 psi H & 250 psi L, ck manifold & all other vlvs 3000 psi H & 250 psi L. FT accumulator, 10 mins, ok. PT csg 1500 psi, ok. Notify BLM to PT.
- 4/1/13 - 4/2/13 - TD 12 1/4" hole @ 4532'. RIH w/ 100 jts 9 5/8" 40# J-55 LTC csg & set @ 4532'. RU cmtrs 1st Stage: lead w/ 420 sx 60:40 CI C. Yld 1.73 cf/sx. Tail w/ 300 sx 60:40 CI C. Yld 1.37 cf/sx. Displ w/ 340 bbls FW. Circ 227 sx to surf. 2nd Stage: lead w/ 600 sx 60:40 CI C. Yld 1.65 cf/sx. Tail w/ 100 sx 60:40 CI C. Yld 1.38 cf/sx. Displ w/ 208 bbls FW. Circ 102 sx to surf. WOC. Notify BLM csg/cmt. *DVTC?*
- 4/3/13 - PT BOP anular 2500 psi H & 250 psi L. Pipe rams, blinds, btm pipe rams 5000 psi H & 250 psi L w/ ck manifold & floor vlvs, 10 mins, good.
- 4/15/13 - TD 8 3/4" hole @ 13,820'.
- 4/17/13 - RIH w/ 123 jts 5 1/2" 17# P-110 BTC csg & j188 jts 17# P-110 LTC csg & set @ 13,820'. DV @ 5488'. 1st Stage : lead w/ 535 sx CI H. Yld 2.01 cf/sx. Tail w/ 1500 sx 50:50 CI H. Yld 1.28 cf/sx. Displ w/ 320 bbls FW. Circ 195 sx to surf. 2nd Stage: lead w/ 250 sx CI C. Yld 2.88 cf/sx. Tail w/ 200 sx 60:40:0 C. Yld 1.38 cf/sx. Circ 195 sx to surf.
- 4/19/13 - Rlse rig @ 12:00 hrs. *Report PT next rpt*

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Judy A. Barnett x8699

RECEIVED
JUN 12 2013
Title
NMOCD ARTESIA

4/20/2013
Accepted for record
NMOCD

Signature *Judy A. Barnett*
Date **5/2/2013**

Regulatory Specialist

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **ACCEPTED FOR RECORD**

Approved by
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Office
Date **JUN 8 2013**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLESDALE FIELD OFFICE