Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMNM69369

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
phandoned well. Use form 3160-3 (APD) for such proposals

abandoned we	6. If Indian, Allottee	or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well	8. Well Name and No SUNDANCE FEE	8. Well Name and No. SUNDANCE FEDERAL 1 4			
2. Name of Operator Contact: DENISE PINKERTON CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com			9. API Well No. 30-015-28176		
		Phone No. (include area code): 432-687-7375) 10. Field and Pool, or N/A	10. Field and Pool, or Exploratory N/A	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish,	11. County or Parish, and State	
Sec 1 T24S R31E Mer NMP 740FSL 330FEL			EDDY COUNTY, NM		
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF I	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other Successor of Operato	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	r Successor of Operato	
13. Describe Proposed or Completed Op-	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall, be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above. Bond Coverage: CA0329 SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL NMOCD ARTESIA 14. Thereby certify that the foregoing is true and correct.					
Electronic Submission #206623 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/16/2013 () Name(Printed/Typed) DENISE PINKERTON Title REGULATORY SPECIALIST					
Signature (Electronic S	Submission)	Date 05/08/2	Date 05/08/2013		
THIS SPACE FOR FEDERAL O					
- 1	THIS SPACE FUR F	EDERAL OR STATE	APPROVED		
_Approved By My Slalls		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th	nitable title to those rights in the subject operations thereon.	Office Office	JUN 1 3 2013		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and without to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its juit sdiction. CARLSBAD FIELD OFFICE					

6/13/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.