Form 3160-5			OCD Artesi	а ,				
(August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM110352			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					8. Well Name and No. BISON WALLOW 34 FEDERAL 2H			
2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-015-41237-00-X1			
Ph: 575-39				-5905 WILDCAT			эгу	
HOBBS, NM 88241 4. Location of Well (Footage, Sec., T				rish and State				
Sec 34 T25S R29E SESE 100			11. County or Parish, and State EDDY COUNTY, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	Acidize	🗖 Deej	Deepen		Production (Start/Resume)		ater Shut-Off	
_	Alter Casing	Fracture Treat		🗖 Reclama	Reclamation		ell Integrity	
Subsequent Report	🗖 Casing Repair				Temporarily Abandon		⊠ Other Well Spud	
Final Abandonment Notice	Change Plans							
	Convert to Injection	D Plug		U Water D				
 Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the woo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- bandonment Notices shall be fil- inal inspection.)	give subsurface the Bond No. or sults in a multiple ed only after all a	locations and measu file with BLM/BIA e completion or reco requirements, includ	ired and true ve A. Required sub ompletion in a r ling reclamation	rtical depths of all pert sequent reports shall b sew interval, a Form 31 n, have been completed	inent mark e filed wit 60-4 shall	ers and zones. hin 30 days be filed once	
05/17/13 TD 8 3/4" hole. Ran 9140' of 7" 36# P110 BT&C & LT&C csg. Cemented with 600 sks Class C (60:40:0) w/additives. Mixed @ 12.0 #/g w/2.12 yd. Tail w/300 sks Class H w/additives. Mixed 15.6#/g w1.18 yd. Plug down @ 10:30 AM 05/18/13. Did not circ cement. Lift pressure @ 1165# @ 2 BPM. Ran temperature survey indicating TOC @ 2060'. Tested csg spool pack-off to 3000#. Tested BOPE to 3000# & annular to 1500#. At 8:00 P.M. 05/19/13, tested csg to 1500# for 30 min, held OK. Drilled out with 6 1/8" bit.							RECE	
Charts attached. Bond Coverage: NM1693, Nationwide & NMB000919 Accepted for record								
Bond Coverage: NM1693, Na	Accepted MDade	tor record XCD 1 6/20	1/2013		B			
14. I hereby certify that the foregoing is	Electronic Submission # For MEWBOU	RNE OIL COM	PAŃY, sent to th	e Carlsbad	•			
Comm Name (Printed/Typed) JACKIE L		Y DICKERSON on 05/31/2013 (13JLD0895SE) Title AUTHORIZED REPRESENTATIVE						
Signature (Electronic Submission)			Date 05/28/2	013				
	THIS SPACE FO	DR FEDERA			 SE			
ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS			Data 06/08/2012		
Approved By / COLL LLL Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			TitleSUPERVISOR EPS Date 06/08/2013 Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any pe to any matter w	rson knowingly and	- I willfully to ma	ake to any department of	or agency of	of the United	

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** BLM REVISED **









