

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5 Lease Serial No NMLC029419A							
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv, Other _____		6 If Indian, Allottee or Tribe Name							
2. Name of Operator CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)		7 Unit or CA Agreement Name and No NMNM71030C							
3 Address 550 W. TEXAS AVE. SUITE 100 MIDLAND TX, 79701		8 Lease Name and Well No SKELLY UNIT 754							
3a Phone No (include area code) 432-818-2319		9 AFI Well No 30-015-38283							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot J 1650' FSL & 1650' FEL At top prod interval reported below At total depth		10 Field and Pool, or Exploratory FREN; GLORIETA-YESO							
14 Date Spudded 08/02/2011		15 Date T.D. Reached 08/12/2011							
16 Date Completed 09/07/2011 ☐ D & A ☒ Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3840' GL							
18. Total Depth MD 6860 TVD 6860		19 Plug Back T.D. MD 6790 TVD 6790							
20 Depth Bridge Plug Set MD TVD		21 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)							
22. Type Electric & Other Mechanical Logs Run (Submit copy of each) Three Det Litho-Den Comp Neut/HNGS; Later Array Micro-CFL/HNGS									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	522		500		0	
11	8.625	32	0	1840		600		0	
7.875	5.5	17	0	6851		1050			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	6456								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) YESO	5100	6600	5100 - 5250	1	26	OPEN			
B)			5595 - 6061	4	28	OPEN			
C)			6130 - 6330	1	26	OPEN			
D)			6400 - 6600	1	26	OPEN			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
5100 - 5250		Acidize w/3000 gals 15% HCL acid							
5100 - 5250		Frac w/106,485 gals gel, 121,401# 16/30 Ottawa sand, 19,007# 16/30 CRC							
5595 - 6061		Acidize w/2500 gals 15% HCL acid							
5595 - 6061		Frac w/116,417 gals gel, 147,814# 16/30 Ottawa sand, 29,675# 16/30 CRC							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
		24	→				37.1		Shut-in
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		70	→						Shut-in
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

Accepted for record
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CARLSBAD FIELD OFFICE

910

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
RUSTLER	459		ANHYDRITE	RUSTLER	459
SALT TOP	639		SALT	SALT TOP	639
TANSILL	1665		DOLOMITE	TANSILL	1665
YATES	1769		SOLOMITE & SAND	YATES	1769
SAN ANDRES	3554		SAND	SAN ANDRES	3554
GLORIETA	4995		DOLOMITE & ANHYDRITE	GLORIETA	4995
YESO	5077		SAND & DOLOMITE	YESO	5077

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32. Additional remarks (include plugging procedure).

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

6130 - 6330 Acidize w/2500 gals 15% HCL acid.

6130 - 6330 Frac w/114,736 gals gel, 146,730# 16/30 Ottawa sand, 29,827# 16/30 CRC

6400 - 6600 Acidize w/2500 gals 15% HCL acid.

6400 - 6600 Frac w/114,479 gals gel, 148,390# 16/30 Ottawa sand, 30,478# 16/30 CRC

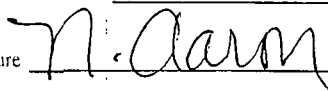
33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Netha AaronTitle PREPARER

Signature



Date

10/13/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.