Submit To Appropriate District Office Two Copies				State of New Mexico						Record	00	20.00	// _"		orm C-105 July 17, 2008			
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					1. WELL A			up		July 17, 2008				
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division							30-015-24043							
District III 1000 Rio Brazos R				20 South S						2. Type of Lea		☐ FEE	3 П и	ED/IND	DIAN			
District IV 1220 S, St. Francis	7505			Santa Fe, N				••	f	3. State Oil &								
L	·			RECC						LOG								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:									5. Lease Name	or U	nit Agre	ement Na	ne					
									Silat State (39978) 6. Well Number:									
								12										
7. Type of Comp		T work	OVER	DEEDE	NING	□PLUGBACE		DIFFE	REI	NT RESERV	OIR	OTHER						
NEW WELL							9. OGRID											
10. Address of O		ack Lii	eigy C	orpora	LIOIT	 :					ᅱ	11. Pool name or Wildcat 59 VARE LAKE; GRAYBURG-						
	F	P.O. Bo	x 960	Artesia	a. NM	88210						San Andres	LA	KE	4 K.۹۹ <i>ر</i> د	15UK	70)	
12.Location	Unit Ltr		tion	Towns		Range Lot			Feet from t			·		Feet from the		ine.	County	
Surface:	M	14		16S		31E				660		South 660		West		Eddy, NM		
вн:																		
13. Date Spudded 3/22/2005	3/22	Date T.D. /2005	Reached	15. Date Rig Released 3/25/2005					3/25/2005			d (Ready to Produce)		I	RT, GR, e	tc.) 4	F and RKB, 227' GR	
18. Total Measur 4000'				19. Plug Back Measured Depth 20. 3992' N					ional	onal Survey Made? 21. Type Electric and Other Logs Run								
22. Producing Interval(s), of this completion - Top, Bottom, Name 3955-3969'																		
23.		r=					ORI) (Re	_		ing	gs set in well)						
CASING SIZE WEIGHT LE 8 5/8" 24#			IGHT LB					12.1/	HOLE SIZE			CEMENTING RECORD				None AMOUNT PULLED		
4 1/2" 10.5#								7 7/8"							None			
														-				
		<u></u>				ED DECORD					1 26	· ·	LIDI	JC DE	CORD			
SIZE	TOP	·	В	MOTTC	LIN	ER RECORD SACKSCEM			25. SIZ					PACK	ER SET			
								_		2 3	/8 (tubing)	39	72'					
				•						٠								
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																		
3955-3959', .41, 8 holes										969'		See C-103 for Details						
3962-3969', .41, 14 holes									,									
							DD	ODI	7.0	TION								
28. Date First Produc	ntion .		Produ	ction Met	hod (Ele	owing, gas lift, p				TION	1	Well Status	Pro	d or Shu	or inl			
	2011						штры	ng - 012		и турс ритр,	,			a or sine	1-111)		•	
3/25/2005 Date of Test	2 x 1 1/2 x 12' pump Hours Tested Choke Size Prod'n For Oil - Bbl			l	Gas	Producing Gas - MCF Water - Bbl. Gas - Oil Ratio												
4/1/2013	1100	24hrs		none orze		Test Period				·		15	.40		n		46,000	
Flow Tubing	Casi	ng Pressu	e C	alculated	24-	Oil - Bbl.				.30 - MCF	L	15 Water - Bbl.			ravity - Al			
Press.		U		our Rate		.30				15		.40				32.0	,	
29. Disposition of	Gas (Sol	d, used fo	r fuel, ve	nled. elc,	-	.50				13		.40	30. 1	est Witi	nessed By	32.0		
Sold													Rob	ert C.	Chase		:	
31 . List Attachmo	ents																	
32. If a temporary I	oit was us	sed at the v	vell, attach	a plat with	the loca	ntion of temporary	y pit.								*			
33. If an on-site E	urial wa	s used at t	he well, r	eport the e	xact loc	ation of the on-s	site bu	ırial:										
I hanaba aast	G. 414	· · · · · · · · · · · · · · · · · · ·	uua a 43 -	a la a : : : :	o	Latitude	. (/- 1		au d'	104	Longitude	· .	lea 1	·	NA II	AD 1927 1983	
I hereby certi	y inat i	ine injoi , l	rmaiion <[snown (]	Printed	-		rue	-			j my	Knowl	eage an		_	
Signature (Jen.	g W.	<u>~</u>	nell		Name <u>Jerry w</u>	. Shei	rrell		Tit	ie Pr	oduction Clerk				- Date	6/20/2013	
E-mail Addre	SS Jenry																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 2065	T. Atoka	T. Fruitland	T. Penn. T"				
T. Yates 2247	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	. T. Leadville				
T. Queen 3094	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3500	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3860	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	· T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota	·				
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
Т. Abo	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough Q	Т.	T. Permian					

			OH	LOR GAS
			SAND	S OR ZONES
No. 1, from	to		to	
No. 2, from	to		o1,	
•	IMPOF	RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to w	hich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RE	CORD (Attach additional sheet	if necessary)	

	From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		! !							
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					! !				
1	1								