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Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-015-10843
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Cotton Draw Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other SWD_699	8. Well Number 65
2. Name of Operator		9. OGRID Number
	nergy Production Company, L.P.	6137 10. Pool name or Wildcat
3. Address of Operator 333 Wes	st Sheridan	10. Pool name of whiceat
Oklahoma City, OK 73102-5015		SWD; Cherry Canyon
4. Well Location		
Unit Letter _G:_1980	feet from the _North line and _1980	feet from the _Eastline
Section 2	Township 25S Range 31E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	tc.)
	3475' GL	
of starting any proposed wo proposed completion or reco Devon Energy recently perf performed is outlined below RIH thru the 3-1/2" 9.3#, J- produced brine water and pe 5,714'. Spotted 1,000 gal mix of 15 soak for 30 minutes. Format psi surface pressure and 5 b	PLUG AND ABANDON REMEDIAL WO   CHANGE PLANS COMMENCE DI   MULTIPLE COMPL CASING/CEMEN   Image: Completion of the completion of the completion. OTHER: Emergy   Image: Completion of the completion of the completion. OTHER: Completion of the completion.   Commed emergency work on the Cotton Draw 65 disponder. S55, IPC injection string with 1.25" coil tubing, circuler of washing tool. Circulated well clean down to 8,000   We HCl, mutual solvent, and corrosion inhibitor over tion was acidized with 4,000 gals 15% HCl with 100	RILLING OPNS. P AND A   INT JOB Image: P AND A   gency Well Repair Image: P AND A   and give pertinent dates, including estimated date Image: P AND A   Completions: Attach wellbore diagram of   osal well to regain disposal capacity. The work   late out fill covering perfs at 1.25 bpm using 0' ft, previous PBTD at 8,180', bottom perf at   rentire perforated interval, 5,326'-5,714', and let 100 lbs of rock salt as diverter over 2 stages at 995
Spud Date:	Rig Release Date:	JUN 1 9 2013
L		
I hereby certify that the information	above is true and complete to the best of my knowled	
SIGNATURE: fina	Ro A)	ry Associate DATE:5/30/2013
Type or print name Trina C. For State Use Only	Couch E-mail address:trina.couch@	<u>dvn.com</u> PHONE:405-228-7203
APPROVED BY: Conditions of Approval (if any):	Oll TITLE DIST ESperies	DATE 6/20/0013