Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia
-----	---------

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31,
Lease Serial No.
NMNM0557142

5.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APU) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM111025X			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. NDDUP UNIT 46			
2. Name of Operator Contact: TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.com					9. API Well No. 30-015-28501-00-S1			
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	(include area code 3-4168 -4585	n code) 10. Field and Pool, or Exploratory N DAGGER DRAW-UPPER PENN						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 21 T19S R25E NWNE 660FNL 1980FEL					EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			<u></u>					
□ Notice of Intent	□ Acidize	□ Deep	en	☐ Production (Start/Resume)		■ Water Shut-Off		
□ Notice of Intent □ Alter Casing		☐ Fracture Treat		□ Reclama	ation	Well Integrity		
Subsequent Report	Casing Repair	■ New	Construction	□ Recomp	lete	☐ Other		
☐ Final Abandonment Notice	☐ Final Abandonment Notice ☐ Change Plans ☐ Plu		and Abandon		rarily Abandon			
☐ Convert to Injection 🖸 F		🛛 Plug	Back	■ Water D	Pisposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed oncy after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 5/21/13 - Pumped 70 bbls fresh water down tubing. Tubing did not load up. Unseated pump. Pumped 70 bbls 200 deg water down tubing. 5/28/13 - MIRU pulling unit. 5/28/13 - MIRU pulling unit. 5/28/13 - MIRU pulling unit. 5/28/13 - Tagged CIBP at 7687 ft. Loaded hole with 10Lb brine and mud. Spotted 25 sx Class H cement on top of CIBP. Est TOC at 7550 ft. Spotted 45 sx Class C cement at 6053 ft. Est TOC at 5777 ft. WOC. Tagged cement plug at 5815 ft. Spotted 35 sx Class C cement at 3787 ft. Est TOC at 3573 ft. 6/1/13 - Tagged cement plug at 3606 ft. Circulated mud gel out. Pressure tested casing to 3700 psi, lost 150 psi in 30 min. Bled well down. Perforated Yeso 2376 ft - 2464 ft (39). ND BOP. 14. Thereby certify that the foregoing is frue and correct. Electronic Submission #210849 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KUR TSIMMONS on 06/20/2013 (13KMS5700SE) Name (Printed/Typed) TINA HUERTA Title REG REPORTING SUPERVISOR								
		İ						
Signature (Electronic S	Date 06/17/2							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
_Approved By_ACCEPTED		JAMES A _{Title} SUPERVI			Date 06/23/2013			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	d				

Additional data for EC transaction #210849 that would not fit on the form

32. Additional remarks, continued

Copy of chart attached.

