								[RE	CE	IVE	D					
Form 3160								1 1	FORM APPROVED OMB NO. 1004-0137								
(August 19	August 1999)DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTJUN 25 2013								Expires: November 30, 2000								
WELL COMPLETION OR RECOMPLETION REPORTANDICOL ARTES									SIA	\$							
								- L				<u> </u>		NM-0	25528		
la. Type of	f Well	Oil V	Vell		Dry	Other		_					If Indi	an, Allottee	e or Tribe N	ame	
b. Type of	Completion	Ľ.	Other: P		Work Over Vorkover	D D	eepen	Pi	ug Back	Diff.	. Resvr.	7.	Unit o	r CA Agree	ement Nam	e and	No.
2 Name of	Operator																
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent)										 Lease Name and Well No. EAGLE 33 O FEDERAL #19 							
3. Address 3a. Phone No. (include area code)										9. API Well No.							
3104. N. Sullivan, Farmington, NM 87401 505-327-4573									9,	30-015-39459							
4. Location of Well (Report locations clearly and in accordance with Federal requirements) *										10. Field and Pool, or Exploratory							
At surface 290' FSL & 2210' FEL Unit (O) Sec. 33, T17S, R27E Red Lake: Glorieta-Yeso NE (9683											96836						
11. Sec., T., R., M., or Block and At top prod. interval reported below Survey or Area O 33 17S 27E																	
										12.	12. County or Parish 13. State						
At total dep 14. Date S			15.1	15. Date T.D. Reached 16. Date Completed							- 17	Eddy NM 17. Elevations (DF, RKB, RT, GL)*					
	09/29/1	1			0/04/11				P & A	🗶 Rea		od.	2.000		2' GL	,	
18. Total I		<u> </u>	4430'		lug Back T.E	D.; MI	D	4366		5/22/1		epth Brid	ge Plug				
	ΤV					TV	D				L			TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)22. Was well cored XNoYes (Submit copy)Induction & Density NeutronWas DST run? XNoYes (Submit copy)																	
maaotto		, , , , , , , , , , , , , , , , , , ,										Survey?			s (Submit c		
23. Casing	and Liner I	Record (1	Report all s	trings set in	n well)								··········				
Hole Size	Size/Grade	Wt. (#/	/ft.) T	op (MD)	Bottom (M	1D) Sta	age Ce Dep	ementer pth		Sks. & Cement	1	y Vol. BL)	Cem	ent Top*	Amo	unt Pi	illed
							077			0							
<u>12-1/4"</u> 7-7/8"	8-5/8 5-1/2"	24		<u>0'</u> 0'	<u>391'</u> 4413'					375 sx		39 51	Surface Surface		+	<u> </u>	
	5-112	1/+	<u>+</u>		4413				880 sx2			Surface					
24. Tubing	g Record	L				l					••••••••••••••••••••••••••••••••••••••	l-					
Size	Depth Se		Packer D	epth (MD)	Size	De	pth Se	Set (MD)Packer		pth (MD) S		Size	e Depth Set (1		MD) Packer Set (MD)		et (MD)
2-7/8"	426	57'	┢									- <u></u>		<u></u>			
25. Produc	ing Interval	s	L	ł		20	6. Per	rforation	n Record		- <u>t</u>			······			<u>_</u> ,
Formation				Тор	Bottom		Perforated Interval		Size		No. Holes		s	Perf. Status			
<u>A)</u>				2782' 2899				783'-3	3057'			40		Open			
	Yeso			2899'	4286'			<u> </u>	······								
		_ _,			1	E>	kistir	ng Yes	so Perf	s @ 31	01'-42	223	120		Ope	n	
27. Acid, I	Fracture, Tre		Cement Squ	eeze, Etc.													
·	Depth Inter 2783'-30				1101 0 5					and type of				4 - al al 1	- 204 V F		
	2703-30	57	2000	igai 7.5%	HCL & frace		5,210	# 10/30	Darry V	mile & Is	9,490#	10/30 10	sin coa	ted sand i	n 20# X-III	ikea (jei.
									·								
28. Produc	tion - Interv	al A Hours	Test	Oil	IGas	Water		Oil Grav	ib.	Gas		Produ	ction Me	thad			
Produced READY	Date	Tested	Production	BBL	MCF	water		On Grav	Соп.		Gravity	11000	cuon ivic		nina		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water		Gas : Oi	1	Well Statu	s I				nping	- ~ /	
Size	Flwg. PSI	Press.	Rate	BBL	MCF				Ratio			ACC	EBI	FD F(OK KE		JKD
28a. Produ	iction - Inter	val B	<u> </u>		. <u>t</u>	L		<u>l</u>		L			1	- ping		1	
Date First	Test	Hours	Test	Oil	Gas	Water	Water Oil G		Oil Gravity			Produ	iction Me			-	- -
Produced	Date	Tested	Production	BBL	MCF				Corr.		Gravity		JUN 2 2 2013				
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water		Gas : Oi	I Ratio	Well Statu	is		4	imi	0		
5125	Flwg. SI	11035.			1.101								RYAL	OF LAND) MANAG	EME	NT
(See instru	ctions and s	paces for	additional	data on re	verse side)	h		<u></u>		<u></u>		/		.\$5AD FI			<u></u>
												[]				m	
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28b. Production - Interval C Date First Test Hours Test Produced Date Size Flys. Size Flys. Size Flys. Date First Si Cst. Preduction - Interval D Oil Date First First Press. Press. Part Hr. Production - Interval D Date First Frest. Date First Frest. Production Produced Date First Frest. Produced Date First Frest. Produced Date First Frest. Produced Date First Frest. Produced Date Produced Date Press. Part Hr. Press. Part Hr. Press. Press. Size Flys.	
Produced Date Tested Production BBL MCF BBL Corr. Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Gas : Oil Ratio Size Flwg. Si Press. Press. Press. BBL MCF BBL Gas : Oil Ratio Date Test Hours Test Production BBL MCF BBL Gas : Oil Ratio Produced Date Test Hours Test Oil BBL MCF BBL Oil Gravity Corr. Gas Gravity Production Me Produced Date Tested Production BBL MCF Water BBL Gas : Oil Ratio Well Status Size S1 Press. Press. Press. BBL MCF Water BBL Gas : Oil Ratio 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Plan to sell. 31. Formation (Log) Marker Sin or corresition (Log) Marker Sin or corresition (Log) Marker Sin or corresition (Log) Marker Sin	thod
Size Five, SI Press: Rate BBL MCF BBL Ratio 28c. Production - Interval D Date First Test Hours Test Production BBL MCF BBL Oil Gravity Corr. Gas Gravity Production Me Produced Date Tested Production BBL MCF BBL Oil Gravity Corr. Gas Gravity Production Me Choke Tbg. Press. Csg. S1 24 Hr. Press. Oil Gas Water BBL Gas : Oil Well Status 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Plan to sell. 31. Formation (Log) Market 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Market Formation Top Bottom Descriptions, Contents, etc. Name Glorieta 27.82' 2899' Qlage Queen Grayburg San Andres Glorieta 27.82' 2899' Oil & Gas Queen Grayburg	
Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity BBL Gas Gravity Corr. Production Me Choke Size Tbg. Press. S1 Csg. Press. 24 Hr. BBL Oil BBL Gas MCF Water BBL Gas : Oil Gas : Oil Ratio Well Status Well Status 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Plan to Sell. Plan to Sell. 31. Formation (Log) Market 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Market Formation Top Bottom Descriptions, Contents, etc. Name Glorieta 2782' 2899' Qil & Gas Queen Grayburg San Andres Glorieta Yeso 2899' 4286' Oil & Gas Queen Grayburg San Andres Glorieta	
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Plan to sell. 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Market Formation Top Bottom Descriptions, Contents, etc. Name Glorieta 2782' 2899' 2899' Oil & Gas Queen Grayburg San Andres Glorieta Cored interval Glorieta 2782' 2899' Yeso 2899' 4286' Oil & Gas Queen Grayburg San Andres Glorieta Yeso Yeso Yeso Yeso	
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Glorieta Yeso2782' 2899'2899' 4286'2899' Oil & GasQueen Grayburg San Andres Glorieta Yeso	6
Yeso 2899' 4286' Oil & Gas Queen Grayburg San Andres Glorieta Yeso	Top Meas. Depth
Yeso 2899' 4286' Oil & Gas Queen Grayburg San Andres Glorieta Yeso	Depth
32. Additional remarks (include plugging procedure):	799' 1199' 1434' 2782' 2899' 4286'

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

5. Sundry Notice for plugging and cement verification

Geologic Report
 Core Analysis

port3. DST Reportis7. Other:

4. Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)	Mike Pippin 505-327-4573	Title	Petroleum Engineer (Agent)
Signature	Mile Lippin	Date	May 26, 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U: States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.