

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC068905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000303X

8. Well Name and No.
POKER LAKE UNIT 331H

9. API Well No.
30-015-41039-00-X1

10. Field and Pool, or Exploratory
NASH DRAW

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BOPCO LP
Contact: NAOMI G O'DONNELL
E-Mail: ngodonnell@basspet.com

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T24S R30E Lot 4 620FNL 1320FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 04/09/2013. Drill 17-1/2" hole to 720'. 04/10/13 ran 18 jts 13-3/8", 61.0#, J-55, BTC set at 719?'. Pump 20 bbls FW preflush w/ green dye followed by Lead 325 sks (100 bbls) Class C Cement + additives (13.5 ppg, 1.74 cu ft/sk yield mix water 9.102 gals/sk). Followed by Tail 215 sks (64 bbls) Class C Cement + additives (13.70 ppg, 1.68 cu ft/sk, 8.618 gal/sk). Displace with 106 bbls 9.8 ppg Brine. Land plug with final circ 186 psi and pressure up to 500 psi-floats held. Circ 116 sks (36 bbls) to half pit. 04/11/13 Test pipe, blinds and hydrill, all choke valves, upper and lower Kelly cocks, and stand pipe valves to 250 psi low/2,000 psi high. Test casing to 1,200 psi ? good test. WOC 12 hrs. Drill 12-1/4" hole to 3,930'. 04/16/13 ran 93 jts of 9-5/8", 40#, J-55, LTC, set at 3,906'. 1st Intermediate casing pump 20 bbls FW spacer w/ green dye followed by Lead 860 sks (249 bbls) 35/65 Poz C + additives (12.9 ppg, 1.92 cu ft/sk). Followed by Tail 350 sks (82.9 bbls) Class C Cement + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 260 bbls FW. Land plug with 220 psi and pressure up to 700 psi-float held. 40 bbls cement circulated

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JUN 25 2013
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14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #210484 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/18/2013 (13KMS6475SE)**

Name (Printed/Typed) KATY E HOLSTER	Title ENGINEERING ASSISTANT
Signature (Electronic Submission)	Date 06/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JAMES A AMOS
Title SUPERVISOR EPS Date 06/22/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #210484 that would not fit on the form

32. Additional remarks, continued

to surface. 04/17/13 test casing to 1,500 psi ? test good. WOC 30 hrs. Drill 8-3/4" hole to 7,987'. 04/23/13 ran 197 jts 7", 26#, HLC-80, LTC set at 7,964'. Install DV Tool @ 4,993'. 04/23/13 2nd Intermediate casing stage 1 pump 40 bbls FW w/ red dye ahead followed by Lead 220 sks Tuned Light + additives (11.0 ppg, 2.64 cu ft/sk), followed by Tail 100 sks Super H + additives (13.0 ppg, 1.67 cu ft/sk). Land plug with 730 psi and pressure up to 1,230 psi-floats held. Drop DV tool bomb and open DV tool with 580 psi. Circ 42 sks cement to surface. 04/24/13 Stage 2 pump 40 bbls FW w/ red dye followed by Lead 430 sks (180 bbls) Tuned Light + additives (11.0 ppg, 2.35 cu ft/sk), followed by Tail 100 sks (24 bbls) of Halcem - C + additives (14.8 ppg, 1.33 cu ft/sk). Displace with 191 bbls mud. Land plug with 1,191 psi-floats held. Got back 2 bbls. Full returns during the entire job, 98 sks (41 bbls) back to surface. Test Cameron Pack Off seal assembly with 250 psi low/ 3,000 psi high. Test 13-5/8", 5,000 psi, WP BOP stack, pipe and blind rams, choke manifold, lines, valves, chokes, kill lines, kelly cocks, kelly safety valves and floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Tested casing to 1,750 psi ? good test. WOC 24 hrs. Drill 6-1/8" hole to a depth of 14,425' (7,785' TVD). 05/07/13 ran 14 jts BTC and 123 jts 4-1/2", 11.6#, HCP-110, LTC. Torque 4-1/2", 11.6#, HCP-110 LTC casing and Baker tools with 4,500 ft/lbs. Test Halliburton lines to 3,500 psi ? good test. TOL @ 7,888'. 05/09/13 test void area to 1,500 psi-good test. Rig released 05/09/2013.