Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-10	3
Office District I	Energy, Minerals and Natural Resources		June 19, 200	18
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-41065	
District III	1220 South St. Fran		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, I WI G	1505	6. State On & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name STALEY STATE	٠	
1. Type of Well: Oil Well			8. Well Number #24	
2. Name of Operator			9. OGRID Number 281994	_
LRE OPERATING, LLC			, '	
3. Address of Operator			10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Red Lake, Glorieta-Yeso NE (96836)		
		·		
4. Well Location				
Unit Letter N : 990 feet from the SOUTH line and 2335 feet from the WEST line				
Section 30 Township 17-S Range 28-E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3586' GL			
12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO	CUD	CEOUENT DEDOOT OF	
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF: $ K \qquad \qquad \square \qquad ALTERING CASING \qquad \square $	ı
TEMPORARILY ABANDON		COMMENCE DRI		i
PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	l-		
DOWNHOLE COMMINGLE	MOLTIFLE COMPL []	CASING/CEMENT	TJOB 🛛 ·	
DOWNINGEE COMMININGEE				
OTHER:		OTHER: Spud	& Casings	
13. Describe proposed or comp	leted operations. (Clearly state all		I give pertinent dates, including estimated da	_ ite
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Spud well on 6/16/13 Drilled 11" h	ole to 440° 1 anded 8-5/8° 24# 1-5	5 cca @ 425' Cmte	ed w/225 sx (304 cf) "C" cmt w/2% Cacl2	
& 0.125# CF. Circ 42 sx cmt to sur	face. On 6/17/13 PT 8-5/8" csg to	600 nsi for 30 min-	OK	
	1400. On 6/1//13,110 5/6 03g to	ooo par tor so min	OK.	
Drilled 7-7/8" hole from 8-5/8" csg	shoe to 4900' on 6/20/13. On 6/21/	13, landed 5-1/2" 17	7# J-55 csg @ 4893'. Cmted lead w/300 sx	
(573 cf) 35/65 poz "C" cmt w/5% P	F-44, 6% PF-20, 0.2% PF-13, 0.125	# PF-29, & 0.4# PF	-46. Tailed w/600 sx (798 cf) "C" cmt	
		. Circ 165 sx cmt to	pit. Released drilling rig on 6/22/13, Plan-	ţo
pressure test the 5-1/2" csg before completion operations.			RECEIVED	١.
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			IUN 2 5 2013	1
Spud Date: 6/16/13	Drilling Ric	Release Date: 6	122/12	-
I hereby certify that the information				<u> </u>
increase certify that the information	above is true and complete to the bo	est of my knowledge	and benefit.	
SIGNATURE MAR	tracin TITLE Petrolo	eum Engineer - Age	nt DATE 6/24/13	
			<u> </u>	
Type or print name <u>Mike Pippin</u>	E-mail address:	mike@pippinll	c.com PHONE: <u>505-327-4573</u>	
For State Use Only	1	-	· -	
ADDROVED BY TILL Y	title (), 57	- PS me	A landa	
APPROVED BY: // // COC	TITLE KIND	of them?	DATE 6/26/13	_
Conditions of Approval (if any):		•		

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