

OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: July 31, 2010

RECEIVED

JUN 25 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMOC D ARTESIA

5. Lease Serial No. **USA NMNM 0107697**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well Oil Well Gas Well Other

8. Well Name and No. **Antares 23 Fed 4H**

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**

9. API Well No. **30-015-41108**

3a. Address **333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102**

3b. Phone No. (include area code) **405-235-3611**

10. Field and Pool, or Exploratory **William Sink; Bone Spring**

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)
**2080 FSL 185 FWL
340 FSL & 340 FEL**

11. County or Parish, State **Eddy, NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 4/23/13 - MIRU. Spud well @ 17:30 hrs.
- 4/24/13 - TD 26" hole @ 702'. CHC. Notify BLM run csg & cmt. RIH w/ 16 jts 20" J-55 94# BTC csg & set @ 702'.
- 4/25/13 - Cmt lead w/ 1274 sx Halcem C 14.8 ppg, Yld. 1.33 cf/sx. Displ w/ 236 bbls FW. Circ 253 sx to surf. WOC.
- 4/26/13 - 4/27/13 - Test BOP, 20" 2K annular, 250 psi L & 2000 psi H. All ck manifold valves 250 psi L & 3000 psi H, all ok. Perform Hydro Test.
- 4/28/13 - TD 17 1/2" hole @ 2634'. RIH w/ 62 jts 13 3/8" J-55 68# BTC csg & set @ 2634'. Notify BLM @ 15:30 intent to cmt csg.
- 4/29/13 - Lead w/ 1400 sx 60:40 CI C, 12.8 ppg, Yld 1.65 cf/sx. Tail w/ 450 sx 60:40 CI C, 13.8 ppg, Yld. 1.38 cf/sx. Displ w/ 388 bbls FW. Circ 309 sx to surf. WOC.
- 4/30/13 - PT 13 5/8" BOP, Annular, 250 psi L & 1500 psi H. Pipe ram, blind ram ck manifold & other valves 250 psi L & 3000 psi H. Function Test accumulator, 10 mins, ok. PT csg 1500 psi, ok. 5/1/13 - TD 12 1/4" hole @ 4427'. CHC.
- 5/2/13 - RIH w/ 99 jts 9 5/8" 40# K-55 LTC csg & set @ 4427'. Notify BLM. 1st stage: lead w/ 400 sx 60:40 CL C, 12.6 ppg, Yld. 1.73 cf/sx. Tail w/ 200 sx 60:40 CI C, 13.8 ppg, Yld. 1.37 cf/sx. Displ w/ 332 bbls FW. Circ 195 sx to surf. Second stage: lead w/ 600 sx 60:40 CI C, 12.8 ppg, Yld. 1.65 cf/sx. Tail w/ 150 sx 60:40 CI C, 13.8 ppg, Yld. 1.38 cf/sx. Displ w/ 205 bbls FW. Circ 112 sx to surf. RD cmtrs. DV @ 2712'; ECP @ 2714'.
- 5/3/13 - WOC. Notify BLM test BOP. PT 13 5/8" 5M BOP, annular 250 psi L & 3000 psi H, top pipe rams, blinds, btm pipe rams, ck manifold & kill line, 250 psi L 3000 psi H, held 10 mins, ok. Function test accumulator, all ok. PT csg @ 1500 psi, ok.
- 5/19/13 - TD 8 3/4" hole @ 15,203'.
- 5/22/13 - RIH w/ 345 jts 5 1/2" 17# HCP-110 BTC csg & set @ 15,203'. Notify BLM. 1st stage: lead w/ 550 sx 35:65:5 CI H 12.5 ppg, Yld 2.01 cf/sx. Tail w/ 2100 sx 50:50 CI H 14.2 ppg, Yld 1.28 cf/sx. Displ w/ 352 bbls FW. Circ 3 sx. 2nd Stage: lead w/ 270 sx CI C, 11.4 ppg, Yld 2.89 cf/sx. Tail w/ 150 sx CI C 13.8 ppg, Yld 1.38 cf/sx. Displ w/ 128 bbls FW. DV @ 5531'.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett x8699

Judy A. Barnett 6/6/13
Accepted for record
NMOC D

Title

Regulatory Specialist

Signature

Date

ACCEPTED FOR RECORD
6/4/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

JUN 22 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

JW