

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
OCD Artesia  
JUN 25 2013  
**NM OCD ARTESIA**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. NMNM2747

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. JACKSON B 65

9. API Well No. 30-015-41191-00-S1

10. Field and Pool, or Exploratory CEDAR LAKE

11. Sec., T., R., M., or Block and Survey or Area Sec 1 T17S R30E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 04/18/2013 15. Date T.D. Reached 04/25/2013 16. Date Completed  D & A  Ready to Prod. 05/23/2013 17. Elevations (DF, KB, RT, GL)\* 3712 GL

18. Total Depth: MD 6082 TVD 6082 19. Plug Back T.D.: MD 6024 TVD 6024 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RUNDLL MSFL GRN CSNG DSN SD OHBOREHOLE 22. Was well cored?  No  Yes (Submit analysis) Was DST run?  No  Yes (Submit analysis) Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade  | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 14.750    | 10.750 H-40 | 32.8        | 0        | 442         |                      | 500                         |                   | 0           |               |
| 8.750     | 7.000 J-55  | 23.0        | 0        | 6084        | 2925                 | 3700                        |                   | 0           |               |
|           |             |             |          |             |                      |                             |                   |             |               |
|           |             |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 5612           |                   |      |                |                   |      |                |                   |

25. Producing Intervals 26. Perforation Record

| Formation   | Top  | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status |
|-------------|------|--------|---------------------|-------|-----------|--------------|
| A) GLORIETA | 4504 | 4581   | 5718 TO 5895        | 0.400 | 30        | OPEN         |
| B) YESO     | 4581 | 5965   |                     |       |           |              |
| C)          |      |        |                     |       |           |              |
| D)          |      |        |                     |       |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material  |
|----------------|--|
| 5718 TO 5895   | SPOT 250 GAL 15% NEFE ACROSS PERFS   |
| 5718 TO 5895   | ACIDIZE W 2500 GAL 15% NEFE & 60 BALL SEALERS                                |
| 5718 TO 5895   | SLICKWATER FRAC W 652,596 GAL SLICKWATER, 20,16# 100 MESH, 191,875# 40/70 SN |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method     |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-----------------------|
| 05/23/2013          | 06/07/2013        | 24           | →               | 43.0    | 335.0   | 168.0     | 38.3                  | 0.80        | ELECTRIC PUMPING UNIT |
| Choke Size          | Thg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                       |
| S1                  |                   |              | →               | 43      | 335     | 168       |                       | POW         |                       |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Thg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| S1                  |                   |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #210313 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

**ACCEPTED FOR RECORD**  
JUN 22 2013  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

*AW*

28b. Production - Interval C

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top  | Bottom | Descriptions, Contents, etc. | Name         | Top         |
|-----------|------|--------|------------------------------|--------------|-------------|
|           |      |        |                              |              | Meas. Depth |
| GLORIETA  | 4504 | 4581   |                              | RUSTLER      | 336         |
| YESO      | 4581 | 5965   |                              | TOP SALT     | 539         |
|           |      |        |                              | BASE OF SALT | 1248        |
|           |      |        |                              | YATES        | 1449        |
|           |      |        |                              | SEVEN RIVERS | 1721        |
|           |      |        |                              | QUEEN        | 2324        |
|           |      |        |                              | GRAYBURG     | 2735        |
|           |      |        |                              | SAN ANDRES   | 3042        |

32. Additional remarks (include plugging procedure):  
Logs send via Mail.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #210313 Verified by the BLM Well Information System.  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 06/18/2013 (13KMS6447SE)**

Name (please print) LESLIE M GARVIS Title REGULATORY COORDINATOR

Signature \_\_\_\_\_ (Electronic Submission) Date 06/11/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.