Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artes
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	NMNM114356	ร

SOMPHI	6. If Indian, Allottee or Tribe Name					
Do not use th abandoned we						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well  Gas Well Gas Well Oth	Well Name and No.     SANDY FEDERAL 20H					
Name of Operator     CIMAREX ENERGY COMPA	Contact: TEF NY OF COMail: tstathem@cima		9. API Well No. 30-015-41426-00-X1			
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	TREET SUITE 600 Pt	. Phone No. (include area n: 432-620-1936	code)	10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, and State		
Sec 23 T23S R30E SESE 285	5FSL 250FEL			EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE	OF NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		-				
Notice of Intent	☐ Acidize	Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
-	☐ Alter Casing	□ Fracture Treat	□ Reclam:	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	n 🗖 Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abando	n 🗖 Tempor	orarily Abandon Change to Original PD		
·	Convert to Injection	☐ Plug Back	☐ Water D	Disposal		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for final Cimarex Energy respectfully ready.  1. Mud Circulating System a. 3890'-14479' we will use cure. Proposed Drilling Plan a. We do not plan to run OH to 3. Cementing changes are a ready Unit 20H.  a. Surface: i. No Lead cement. ii. Tail: 400 sacks Class C + C	operations. If the operation results pandonment Notices shall be filed or inal inspection.) equests approval to change to the trine, not 2% KCL. ogs at KOP esult of drilling the Forty Nine aCl, 14.8 ppg, 1.34 yield	in a multiple completion o ally after all requirements, in the following in regard or Ridge 25 Fed 1H wh	r recompletion in a r ncluding reclamation s to the approve	REC JUN NMOCE	0-4 shall be filed once	
	Electronic Submission #2107 For CIMAREX ENERG\ nmitted to AFMSS for processi	COMPANY OF CO, s ng by KURT SIMMONS	ent to the Carlsba on 06/20/2013 (1	nd 3KMS6515SE)		
Name(Printed/Typed) TERRIST	ATHEM		GULATORY AN	ALYST		
m subj						
Signature (Electronic S			14/2013			
·	THIS SPACE FOR I	EDERAL OR STA	TE OFFICE US	SE	<u> </u>	
Approved By_CHRISTOPHER WA	ALLS	TitlePETR(	OLEUM ENGINE	ER	Date 06/21/2013	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the subj		sbad			
Citle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crim statements or representations as to an	e for any person knowingly ny matter within its jurisdic	y and willfully to ma	ke to any department or	agency of the United	

## Additional data for EC transaction #210751 that would not fit on the form

## 32. Additional remarks, continued

b. Intermediate:
i. Lead: 900 sacks 12.9 ppg, 1.88 yield
ii. Tail 200 sacks 14.8 ppg, 1.34 yield
c. Centralizers: Plan to run centralizers every joint in the curve and every third joint in the vertical up to 3800'. No centralizers are planned to be run in the lateral.
4. Testing, Logging, Coring
a. We do not plan to run OH logs on this well
5. Other Facets of Operations
a. No logs are planned after running casing unless deemed necessary