

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 26 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM1005491a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.  
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
YATES PETROLEUM CORPORATION  
Contact: TINA HUERTA  
Mail: tina@yatespetroleum.com8. Lease Name and Well No.  
BLAST BLA FEDERAL 13. Address  
105 SOUTH FOURTH STREET  
ARTESIA, NM 882103a. Phone No. (include area code)  
Ph: 575-748-41689. API Well No.  
30-015-36136

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NWSE 1980FSL 1650FEL

At top prod interval reported below NWSE 1980FSL 1650FEL

At total depth NWSE 1980FSL 1650FEL

10. Field and Pool, or Exploratory  
WILDCAT; WOLFCAMP11. Sec., T., R., M., or Block and Survey  
or Area Sec 17 T26S R27E Mer12. County or Parish  
EDDY13. State  
NM14. Date Spudded  
05/29/2013 RC15. Date T.D. Reached  
01/06/200916. Date Completed  
☐ D & A ☒ Ready to Prod.  
06/07/201317. Elevations (DF, KB, RT, GL)\*  
3331 GL18. Total Depth: MD 12850  
TVD19. Plug Back T.D.: MD 11764  
TVD20. Depth Bridge Plug Set: MD 12044  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
NONE FOR RECOMPLETION22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	40		6		0	
17.500	13.375	48.0	0	399		365		0	
12.250	9.625	36.0	0	2210		765		0	
8.750	7.000	23.0	0	9120		970		0	
6.125	4.500	13.5	0	12850		315		8600	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9880	9880						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	10002	10122	10002 TO 10122		134	PRODUCING
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10002 TO 10122	ACIDIZED WITH 5000G 7-1/2 PERCENT MORROW ACID WITH 2000 SCF/BBL N2 WITH 75 BALL SEALERS

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/08/2013	06/15/2013	24	→	0.0	53.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
8 1/4"	250		→	0	53	0		PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #211496 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CASTILE	397	2177		CASTILE	397
DELAWARE	2178	2993		DELAWARE	2178
CHERRY CANYON	2994	4149		CHERRY CANYON	2994
BRUSHY CANYON	4150	5754		BRUSHY CANYON	4150
BONE SPRING	5755	8854		BONE SPRING	5755
WOLFCAMP	8855	11305		WOLFCAMP	8855
STRAWN	11306	12093		STRAWN	11306
MORROW	12094	12850		MORROW	12094

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #211496 Verified by the BLM Well Information System.  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad

Name (please print) TINA HUERTATitle REG REPORTING SUPERVISOR

Signature \_\_\_\_\_ (Electronic Submission)

Date 06/24/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***