

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: CHASITY JACKSON E-Mail: cjackson@concho.com		7. If Unit or CA/Agreement, Name and/or No. NMNM111789X
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-686-3087	8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

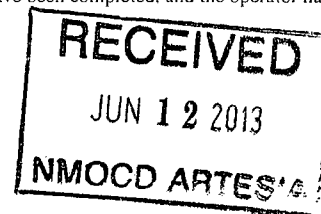
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Dodd Federal Unit North Battery. UL L-Sec 14-T17S-R29E.

Number of wells to flare: (38)
Dodd Federal Unit 122 30-015-35615
Dodd Federal Unit 44 30-015-24929
Dodd Federal Unit 34 30-015-20078
Dodd Federal Unit 671 30-015-40473
Dodd Federal Unit 31 30-015-02976
Dodd Federal Unit 30 30-015-25230
Dodd Federal Unit 29 30-015-02975
Dodd Federal Unit 106 30-015-34563

Wade 6/20/2013
Accepted for record
NMOCD

**SUBJECT TO LIKE
APPROVAL BY STATE**



**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #206132 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/08/2013 (13KMS5969SE)	
Name (Printed/Typed) CHASITY JACKSON	Title PREPARER
Signature (Electronic Submission)	Date 05/03/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JERRY BLAKLEY</u> <i>Jerry Blakley</i>	Title LEAD PET	Date 06/08/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad	JUN - 8 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED
JUN - 8 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Additional data for EC transaction #206132 that would not fit on the form

5. Lease Serial No., continued

NMLC028731B
NMLC058362
NMNM016786

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 122	30-015-35615-00-S1	Sec 14 T17S R29E SENW 2525FNL 2310FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 106	30-015-34563-00-S1	Sec 14 T17S R29E NWNE 660FNL 1295FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 29	30-015-02975-00-S1	Sec 14 T17S R29E NENE 660FNL 660FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 31	30-015-02976-00-S1	Sec 14 T17S R29E SENE 1980FNL 660FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 34	30-015-20078-00-S1	Sec 14 T17S R29E SWNE 1980FNL 1980FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 44	30-015-24929-00-S1	Sec 14 T17S R29E NESW 2615FSL 1750FWL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 107	30-015-34564-00-S1	Sec 11 T17S R29E SWSE 250FSL 2310FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 111	30-015-34567-00-S1	Sec 11 T17S R29E NWSE 2310FSL 2310FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 113	30-015-35247-00-S1	Sec 10 T17S R29E NESE 1345FSL 500FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 114	30-015-35622-00-S1	Sec 14 T17S R29E NWNW 660FNL 715FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 117	30-015-35457-00-S1	Sec 15 T17S R29E SENE 2310FNL 1025FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 119	30-015-35854-00-S1	Sec 15 T17S R29E NENE 990FNL 990FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 120	30-015-36152-00-S1	Sec 10 T17S R29E NESW 2310FSL 2310FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 121	30-015-36266-00-S1	Sec 10 T17S R29E SESW 330FSL 2150FWL 32.842828 N Lat, 104.064245 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 123	30-015-36156-00-S1	Sec 11 T17S R29E NWSE 1650FSL 2310FEL 32.846431 N Lat, 104.044413 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 124	30-015-36154-00-S1	Sec 10 T17S R29E NESE 1650FSL 990FEL 32.846451 N Lat, 104.057303 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 125	30-015-36153-00-S1	Sec 10 T17S R29E NWSE 1650FSL 2310FEL 32.846454 N Lat, 104.061622 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 126	30-015-36155-00-S1	Sec 11 T17S R29E NWSW 2310FSL 990FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 131	30-015-36731-00-S1	Sec 14 T17S R29E NWNE 450FNL 2590FWL 32.840661 N Lat, 104.045586 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 132	30-015-36265-00-S1	Sec 10 T17S R29E SESE 330FSL 1350FEL 32.842824 N Lat, 104.058477 W Lon
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 14	30-015-02953-00-S1	Sec 11 T17S R29E SWSE 660FSL 1980FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 15	30-015-24488-00-S1	Sec 11 T17S R29E SWSE
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 16	30-015-25438-00-S1	Sec 11 T17S R29E SESW 330FSL 2310FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 18	30-015-25463-00-S1	Sec 11 T17S R29E SESW 1295FSL 1980FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 20	30-015-02946-00-S1	Sec 10 T17S R29E SWSE 330FSL 2310FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 26	30-015-25340-00-S1	Sec 14 T17S R29E NWNW 1245FNL 1245FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 28	30-015-02974-00-S1	Sec 14 T17S R29E NWNE 660FNL 1980FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 38	30-015-20079-00-S1	Sec 15 T17S R29E SWNE 1980FNL 1980FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 108	30-015-34565-00-S1	Sec 11 T17S R29E NESE 1425FSL 330FEL
NMNM111789X	NMLC058362	DODD FEDERAL UNIT 109	30-015-34568-00-S1	Sec 11 T17S R29E NESE 2525FSL 1310FEL
NMNM111789X	NMNM016786	DODD FEDERAL UNIT 2	30-015-25663-00-S1	Sec 11 T17S R29E NWNE 330FNL 1980FEL
NMNM111789X	NMNM016786	DODD FEDERAL UNIT 3	30-015-25667-00-S1	Sec 11 T17S R29E SENE 2310FNL 330FEL
NMNM111789X	NMNM016786	DODD FEDERAL UNIT 4	30-015-25611-00-S1	Sec 11 T17S R29E SWNE 1980FNL 1980FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 9	30-015-25464-00-S1	Sec 11 T17S R29E NWSW 1345FSL 990FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 671	30-015-40473-00-S1	Sec 14 T17S R29E SENW 2010FNL 2110FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 30	30-015-25230-00-S1	Sec 14 T17S R29E SENE 1425FNL 330FEL

10. Field and Pool, continued

SQUARE LAKE

32. Additional remarks, continued

Dodd Federal Unit 28 30-015-02974
Dodd Federal Unit 131 30-015-36731
Dodd Federal Unit 26 30-015-25340
Dodd Federal Unit 114 30-015-35622
Dodd Federal Unit 117 30-015-35457
Dodd Federal Unit 38 30-015-20079
Dodd Federal Unit 119 30-015-35854
Dodd Federal Unit 113 30-015-35247
Dodd Federal Unit 124 30-015-36154
Dodd Federal Unit 126 30-015-36155
Dodd Federal Unit 111 30-015-34567
Dodd Federal Unit 18 30-015-25463
Dodd Federal Unit 16 30-015-25438
Dodd Federal Unit 107 30-015-34564
Dodd Federal Unit 14 30-015-02953
Dodd Federal Unit 15 30-015-24488
Dodd Federal Unit 123 30-015-36156
Dodd Federal Unit 101 30-015-34566
Dodd Federal Unit 109 30-015-34568
Dodd Federal Unit 108 30-015-34565
Dodd Federal Unit 3 30-015-25667
Dodd Federal Unit 4 30-015-25611
Dodd Federal Unit 2 30-015-25663

32. Additional remarks, continued

Dodd Federal Unit 13 30-015-25461
Dodd Federal Unit 9 30-015-25464
Dodd Federal Unit 125 30-015-36153
Dodd Federal Unit 120 30-015-36152
Dodd Federal Unit 20 30-015-02946
Dodd Federal Unit 132 30-015-36265
Dodd Federal Unit 121 30-015-36266

300 Oil

1200 MCF

Requesting to flare from 5/6/13 - 6/6/13

Due to Frontier/DCP plant outages. Schematic attached.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

6/8/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013