

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. LEE FEDERAL 2
2. Name of Operator APACHE CORPORATION Contact: FATIMA VASQUEZ E-Mail: Fatima.Vasquez@apachecorp.com		9. API Well No. 30-015-30268-00-S1
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015	10. Field and Pool, or Exploratory LOCO HILLS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R31E SWNW 1650FNL 990FWL		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 4M mcf a day for 90 days on the wells listed below due to line capacity and over pressuring our vessels at the battery. Gas will be measured prior to flaring.

LEE FEDERAL #1 30-015-30243  
LEE FEDERAL #2 30-015-30268  
LEE FEDERAL #3 30-015-30269  
LEE FEDERAL #5 30-015-33029  
LEE FEDERAL #6 30-015-30424  
LEE FEDERAL #8 30-015-30598  
LEE FEDERAL #10 30-015-30511  
LEE FEDERAL #11 30-015-32737

Accepted for record

NMOCD

R. Dade 6/10/13

**SUBJECT TO LIKE  
APPROVAL BY STATE****RECEIVED**

JUN 10 2013

NMOCD ARTESIA

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #209740 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 06/06/2013 (13JDB0193SE)</b>	
Name (Printed/Typed) FATIMA VASQUEZ	Title REGULATORY TECH
Signature (Electronic Submission)	Date 06/05/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE****APPROVED**

Approved By JERRY BLAKLEY	Title LEAD PET	Date 06/06/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**Additional data for EC transaction #209740 that would not fit on the form**

**32. Additional remarks, continued**

LEE FEDERAL #12 30-015-30508  
LEE FEDERAL #13 30-015-30425  
LEE FEDERAL #14 30-015-32072  
LEE FEDERAL #15 30-015-32048  
LEE FEDERAL #16 30-015-32049  
LEE FEDERAL #17 30-015-32648  
LEE FEDERAL #18 30-015-31952  
LEE FEDERAL #19 30-015-31962  
LEE FEDERAL #20Y 30-015-32087  
LEE FEDERAL #21 30-015-32073  
LEE FEDERAL #27 30-015-32321  
LEE FEDERAL #29 30-015-32376  
LEE FEDERAL #30 30-015-32296  
LEE FEDERAL #31 30-015-32297  
LEE FEDERAL #32 30-015-33214  
LEE FEDERAL #34 30-015-32738  
LEE FEDERAL #35 30-015-32744  
LEE FEDERAL #36 30-015-32739  
LEE FEDERAL #37 30-015-32769  
LEE FEDERAL #39 30-015-32740  
LEE FEDERAL #40 30-015-32745  
LEE FEDERAL #41 30-015-39611  
LEE FEDERAL #42 30-015-39223  
LEE FEDERAL #44 30-015-40031  
LEE FEDERAL #45 30-015-40032  
LEE FEDERAL #46 30-015-39915  
LEE FEDERAL #47 30-015-40033  
LEE FEDERAL #48 30-015-39897  
LEE FEDERAL #49 30-015-39916  
LEE FEDERAL #50 30-015-39888  
LEE FEDERAL #51 30-015-40034  
LEE FEDERAL #52 30-015-39889  
LEE FEDERAL #54 30-015-40100  
LEE FEDERAL #56 30-015-40730  
LEE FEDERAL #57 30-015-40174  
LEE FEDERAL #58 30-015-40175  
LEE FEDERAL #59 30-015-40176  
LEE FEDERAL #60 30-015-40177  
LEE FEDERAL #61 30-015-40293  
LEE FEDERAL #62 30-015-40294  
LEE FEDERAL #63 30-015-40295

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

6/6/2013

**Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB652013