

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-015-31797

2. Type of Lease
STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

5. Lease Name or Unit Agreement Name
WALTERTHON FEE

C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

6. Well Number:
001

RECEIVED
JUL 01 2013
NMOCD ARTESIA

7. Type of Completion NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
LYNX PETROLEUM CONSULTANTS, INC.

9. OGRID
13645

10. Address of Operator
P.O. BOX 1708, HOBBS, NM 88241

11. Pool name or Wildcat
CARLSBAD;WOLFCAMP, EAST (GAS)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	21	22S	27E		860	NORTH	948	EAST	EDDY
BH:										

13. Date Spudded
6/14/01

14. Date T.D. Reached
5/7/13

15. Date Rig Released
5/17/13

16. Date Completed (Ready to Produce)
5/24/13

17. Elevations (DF and RKB, RT, GR, etc.)
3109' GL

18. Total Measured Depth of Well
11990'

19. Plug Back Measured Depth
10365'

20. Was Directional Survey Made?
NO

21. Type Electric and Other Logs Run
NONE

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 9731-10275'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	401'	17 1/2"	425 SX Circ Surf	
9 5/8"	36#	1755'	12 1/4"	600 SX Circ Surf	
7"	23#	9032'	8 3/4"	1600 SX Circ Surf	
4 1/2"	11.6#	11990'	6 1/8"	300 SX 9000' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9626'	9626'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9731-44', 9848-56', 9885-92', 9898-9904' 1 jspf (36 holes)	9731-9904' OA 1 jspf 2000 gals. 15% HCL-NE-FE + 101000# sand
10254-75' & 10180-90', 1 jspf (33 holes)	10180-275' OA 1 jspf 2000 gals. 15% HCL-NE-FE + 40000# sand

28. PRODUCTION

Date First Production
5/24/13

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test
6/5/13

Hours Tested
24

Choke Size

Prod'n For Test Period

Oil - Bbl
1

Gas - MCF
26

Water - Bbl.
25

Gas - Oil Ratio

Flow Tubing Press
350

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.
1

Gas - MCF
26

Water - Bbl.
25

Oil Gravity - API - (Corr.)
58.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

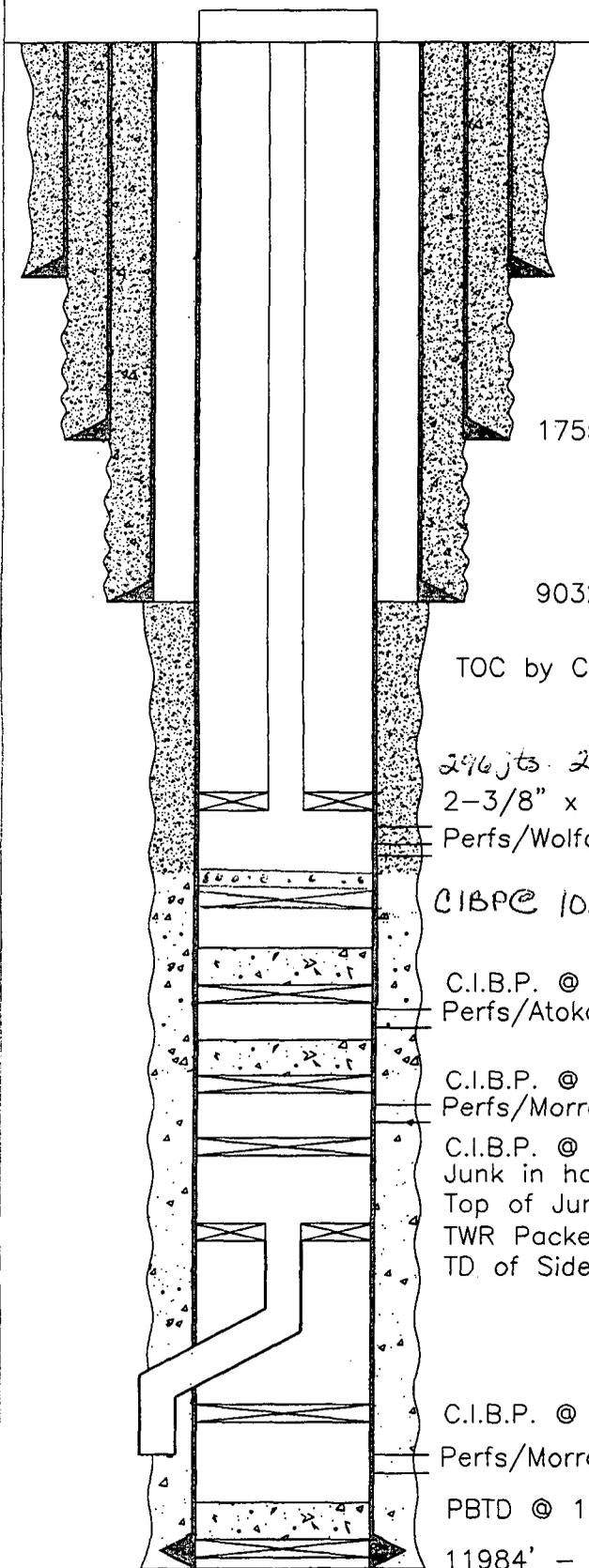
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Debbie McKelvey* Printed Name Debbie McKelvey Title Agent Date 6/27/13

E-mail Address debmckelvey@earthlink.net

Actual Wellbore Wolfcamp Recompletion
06/17/13

Elevation: 3109GL KB: +18'



17-1/2" Hole
401' - 13-3/8", ST&C Casing
Cemented w/425 sxs. Circulated to Surf.

12-1/4" Hole
1755' - 9-5/8, J-55, 36#, ST&C Casing.
Cemented w/600 sxs. Circulated to Surface

8-3/4" Hole
9032' - 7", P-110 & N-80, 11.6#, LT&C Casing.
Cemented w/1600 sxs. Circulated to Surface

TOC by CBL 9000'

296 jts. 2 3/8, 4.7# N-80 EUE @ 9626'

2-3/8" x 4-1/2" Production Packer @ 9626'

Perfs/Wolfcamp 10254'-75', 10180'-90', 9731'-9904' OA

C.I.B.P. @ 10,400' capped w/35' cement plug
6-1/8" Hole

C.I.B.P. @ 11000' capped w/35' cement plug
Perfs/Atoka 11029'-11344' Overall

C.I.B.P. @ 11450' capped w/35' cement plug
Perfs/Morrow 11466'-71', 11480'-82', 11485'-88'

C.I.B.P. @ 11495'
Junk in hole; Spear, 2 Drill Collars, Bumper Sub
Top of Junk @ +/-11557'

TWR Packer & 2-7/8" liner assembly @ 11644'
TD of Sidetrack hole at 11760'

C.I.B.P. @ 11700'
Perfs/Morrow 11888'-98', 11732'-50'

PBTD @ 11415'
11984' - 4 1/2", 11.6#, P-110
Cement w/300 sxs. Class 'H'

T.D. @ 11984

Lynx Petroleum Cons.
Walterthon Fee No. 1
860' FNL & 948' FEL
Sec. 21, T-22S, R-27E
Eddy County, N.M.