

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
JUL 01 2013
ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC063622

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
CEM Federal #2

2. Name of Operator
Devon Energy Production Co., LP

9. API Well No.
30-015-05804

3a. Address
333 W Sheridan Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-8364

10. Field and Pool or Exploratory Area
Hackberry; Yates-7 Rvrs, North

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL; Sec 29-T19S-R31E

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Proposed P&A:

- 4/24/2013 MIRU.
- 4/29/2013 Set CIBP @ 2,110'.
- 4/30/2013 Circulate hole with 2% KCl. Spot 30 sx cement displaced to 1821' WOC tag at 1895' Ran CBL ran in hole circulate well w/ MLF.
- 5/1/2013 Perforate @ 810' sqz 365 sx out of 5 1/2 & 8 5/8 to surface RDMO.
- 5/7/2013 Cut off wellhead. Set dry hole marker

RDade 7/2/2013
Accepted for record
NMDCD

Attachments: P&A wellbore schematics.

RECLAMATION
DUE 10-28-13

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

ACCEPTED FOR RECORD
JUN 26 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Derek Berg

Title Operations Technician

Signature

Derek Berg

Date 06/10/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AW

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: <i>Cem Federal #2</i>		Field: Hackberry Yates 7RVS, North	
Location: 660' FNL & 660' FEL; SEC 29-T19S-R31E		County: EDDY	State: NM
Elevation: 3489' GL		Spud Date: 7/28/60	Compl Date: 8/11/60
API#: 30-015-05804	Prepared by: Derek Berg	Date: 6/5/13	Rev:

P&A:

12-1/4" hole
8-5/8", 28#, 10V, @ 758'
 Cmt'd w/50 sx to surface

5/7/2013 Cut wellhead off, set dry hole marker

Perf @ 810' sqz 365 sx out of 5 1/2 and 8 5/8 to surface.

9.5 Mud

Set CIBP @ 2,110'. Spot 30 sx cmt on top. Tag TOC @ 1,895' Ran CBL

7-7/8" Hole
5-1/2", 14#, 2,187'
 Cmt'd w/200 sx

Perforations- 2,158' - 2,174'

2" Tubing set @ 2,177'
 CSG Show set @ 2,185'

TD 2,187'

