

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0467933

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
DALE H. PARKE B TR C #18

9. AFI Well No.
30-015-32397

10. Field and Pool or Exploratory
LOCO HILLS; GLORIETA - YESO

11. Sec., T., R., M., on Block and
Survey or Area SEC 15-T17S-R30E

12. County or Parish
Eddy County

13. State
NM

1. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv..

Other: _____

2. Name of Operator
Premier Oil & Gas, Inc.

3. Address PO Box 1246
Artesia, NM 88211-1246

3a. Phone No. (include area code)
972-470-0228

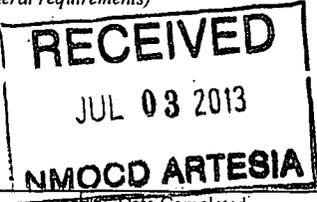
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330' FNL & 330 FEL, Unit A
At surface same
At top prod. interval reported below
At total depth same

14. Date Spudded
06/19/2003

15. Date T.D. Reached
05/07/2013

16. Date Completed
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3715' GL



18. Total Depth: MD 6300'
TVD

19. Plug Back T.D.: MD 6290'
TVD

20. Depth Bridge Plug Set: MD n/a
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR, DLL, CSNG

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H40	48#	0	334'		525 sx		0	
12-1/4"	8-5/8" J55	24#	0	1280'		300 sx, circ		0	
7-7/8"	5-1/2" J55	17#	0	5025'		1000 sx, circ		0	
4-3/4"	4" L80	10.46#	4901	6300		137 sx, circ		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5994'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Yeso	4560	6300	5647 - 5949'	0.40"	25	Open
B)			5366 - 5563'	0.40"	26	Open
C)			4994 - 5280'	0.40"	25	Open
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5647 - 5949' Stage 1	Acadz w/3000 gal 7.5%, Frac w/ 12,359 bbbls slickwater carrying 182,875 lbs of sand
5366 - 5563' Stage 2	Acadz w/4000 gal 7.5%, Frac w/ 8,342 bbbls slickwater carrying 121,000 lbs of sand
4994 - 5280' Stage 3	Acadz w/3000 gal 7.5%, Frac w/ 12,029 bbbls slickwater carrying 187,000 lbs of sand

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/7/2013	6/8/2013	24	→	0	15	452	n/a		beam pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

JUN 29 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

AW

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

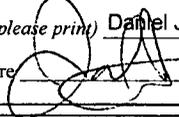
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Yates	1358'
				Queen	2244'
				San Andres	2958'
				Glorieta	4416'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Daniel Jones Title Vice President
 Signature  Date 06/20/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.