

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNNM048344

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
OXY USA WTP LP
Contact: JENNIFER A DUARTE
E-Mail: jennifer_duarte@oxy.com

7. Unit or CA Agreement Name and No.
NNNM128925X

3. Address
HOUSTON, TX 77210
3a. Phone No. (include area code)
Ph: 713-513-6640

8. Lease Name and Well No.
ARTESIA YESO FEDERAL UNIT 5

9. API Well No.
30-015-40716-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENW 445FNL 1865FEL
At top prod interval reported below NENW 445FNL 1865FEL
At total depth NENW 445FNL 1865FEL

10. Field and Pool, or Exploratory
ARTESIA

11. Sec., T., R., M., or Block and Survey
or Area Sec 21 T17S R28E Mer NMP

12. County or Parish
EDDY
13. State
NM

14. Date Spudded
01/29/2013
15. Date T.D. Reached
02/04/2013
16. Date Completed
 D & A Ready to Prod.
04/02/2013

17. Elevations (DF, KB, RT, GL)*
3628 GL

18. Total Depth: MD 4860 TVD 4860
19. Plug Back T.D.: MD 4809 TVD 4809
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TRIPLECOMBO
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J55	24.0	0	463		210		0	
7.875	5.500 L80	17.0	0	4860		830			

RECEIVED
JUL 03 2013
NMOCD ARTESIA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4632							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA-YESO	3405	4860	3577 TO 4728	0.480	300	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3577 TO 4728	FLUID - 111,024 GALS WATER FRAC F-R (LINEAR GEL); 501,762 GALS HYBOR G - R (CROSSLINKED GEL); 9,500

RECLAMATION
DUE 10-2-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/11/2013	05/13/2013	24	→	20.0	59.0	866.0	39.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 208	190.0		→	20	59	866	2950	POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #208420 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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