

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNNM15003

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
GOVERNMENT AB FEDERAL 12

9. API Well No.
30-015-41049-00-S1

10. Field and Pool, or Exploratory
OLD MILLMAN RANCH

11. Sec., T., R., M., or Block and Survey
or Area Sec 10 T20S R28E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3289 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
OXY USA WTP LP

Contact: JENNIFER A DUARTE
E-Mail: jennifer_duarte@oxy.com

3. Address
HOUSTON, TX 77210

3a. Phone No. (include area code)
Ph: 713-513-6640

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNE 990FNL 1980FEL

At top prod interval reported below NWNE 990FNL 1980FEL

At total depth NWNE 1877FNL 1797FEL

14. Date Spudded
03/18/2013

15. Date T.D. Reached
04/01/2013

16. Date Completed
 D & A Ready to Prod.
05/09/2013

18. Total Depth: MD 6784 TVD 6784

19. Plug Back T.D.: MD 6740 TVD 6740

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TRIPLECOMBO

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H40	42.0	0	376		570		0	
10.625	8.625 J55	32.0	0	3063		2200		0	
7.875	5.500 J55	17.0	0	6780		930		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6698							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	4780	6784	6445 TO 6622	0.420	38	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6445 TO 6622	FLUID - 137,592 GALS HYBOR G-20 (CROSSLINKED GEL); 2,000 GALS 15% HCL. SAND - 238,500 LBS 16/30 WEL

RECLAMATION
DATE 11-9-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/25/2013	05/27/2013	24	→	80.0	505.0	359.0	39.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	362	200.0	→	80	505	359	6313	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #209291 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

RECEIVED
JUL 03 2013

NMOCD ARTESIA

ACCEPTED FOR RECORD

JUN 29 2013

20

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SALADO	410			SALADO	410
YATES	1145			YATES	1145
QUEEN	1950			QUEEN	1950
CAPITAN REEF	2948			CAPITAN REEF	2948
DELAWARE	3090			DELAWARE	3090
BRUSHY CANYON	3435			BRUSHY CANYON	3435
1ST BONE SPRING	4780			1ST BONE SPRING	4780
1ST BONE SPRING SAND	6296			1ST BONE SPRING SAND	6296

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #209291 Verified by the BLM Well Information System.
For OXY USA WTP LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/06/2013 (13KMS6305SE)**

Name (please print) JENNIFER A DUARTE Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 06/03/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****