A CARACTER AND A CARACTER ANTE ANO TER ANTE ANTE ANTE ANTE ANTE ANTE ANTE ANTE		OCD Artesia							
	UNITED STATE	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010							
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM98120				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN T	 If Unit or CA/Agreement, Name and/or No. 8920002760 								
1. Type of Well	8. Well Name and No. SKELLY UNIT 78								
Oil Well Gas Well Other Other Name of Operator LINN OPERATING INCORPORATED E-Mail: nfitzwater@linnenergy.com					9. API Well No. 30-015-05366-0	9. API Well No. 30-015-05366-00-S1			
3a. Address 600 TRAVIS STREET SUIT	3b. Phone No. (include area code) Ph: 281.840.4266 Fx: 281.840.4006			10. Field and Pool, or Exploratory GRAYBURG					
HOUSTON, TX 77002 Fx 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State					
Sec 23 T17S R31E SWSW 1278FSL 660FWL					EDDY COUNTY, NM				
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATI	E NATURE OF I	NOTICE, I	L REPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	D Acidize	🗖 De	epen	🗖 Produ	ction (Start/Resume)	🖸 Water	Shut-Off		
Subsequent Report	Alter Casing		cture Treat	C Reclar			ntegrity		
☐ Final Abandonment Notice	 Casing Repair Change Plans 	_	w Construction g and Abandon	□ Recon	prarily Abandon	-	and/or Flari		
	Convert to Injection		g Back	-	□ Water Disposal		ng		
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final determined that the site is ready for LINN OPERATING IS REQUE FOR 90 DAYS. FRONTIER	vork will be performed or provid- ed operations. If the operation ra Abandonment Notices shall be fi r final inspection.) JESTING APPROVAL TO	e the Bond No. c esults in a multip led only after all FLARE THE	on file with BLM/BIA ble completion or reco requirements, includ SKELLY UNIT B	A. Required s ompletion in a ding reclamati	ubsequent reports shall be ; a new interval, a Form 316(on, have been completed, a	filed within 3 0-4 shall be fi and the operatory Y 77 MCF	0 days iled once tor has		
TIMES. THE COMPLETE LIST OF 1		<u></u>	EIVED	1		2			
		Ì	05 2013	1					
				S	EE ATTACHEI) FOR			
Accepted for NMOCE				ITIONS OF APPROVAL					
\$2Dade	6/7/2013								
14. I hereby certify that the foregoing	is true and correct. Electronic Submission #	TING INCORP	ORATED. sent to	o the Carlsb	ad				
Name(Printed/Typed) NANCY FITZWATER			Title REGULATORY SUP				·		
Signature (Electronic	c Submission)		Date 06/03/2	013					
	THIS SPACE F	OR FEDER	AL OR STATE	OFFICE-	ISE DDD OV /F	<u> </u>	 1		
<u> </u>	1	8/1	/		APPROVE	<u>U</u>	<u>+</u>		
Approved By_JERRY_BLAKLEY		wit-	TitleLEAD PET	Г		Date	06/04/2013		
Conditions of approval, if any, are attac certify that the applicant holds legal or e which would entitle the applicant to con	s not warrant or e subject lease	Office Carlsbac	d	JUN - 4 2013					
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler	erson knowingly and ithin its jurisdiction.	l will ully to r	<u>æeau of land mana(</u>	GEMENT	United.				
** BLM RE	VISED ** BLM REVISE	D ** BLM R	EVISED ** BLN		D ** BLM REVISED				
		UBJECT 1							
		PROVAL I							

SKELLY UNIT B BATTERY

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API	Well Name	Well Number	Туре	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil .	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#25 9	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	. #401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

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- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013