OCD Artesia Form 3160-5 FORM APPROVED **UNITED STATES** (August 2007) OMB NO. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: July 31, 2010 **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS NMLC029395B Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. 1. Type of Well TURNER B 63 🛛 Oil Well 📋 Gas Well 🔲 Other API Well No. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com 30-015-05450-00-S1 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 600 TRAVIS STREET SUITE 5100 Ph: 281-840-4272 GRAYBURG HOUSTON, TX 77002 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 29 T17S R31E SWSE 660FSL 1980FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize □ Deepen Notice of Intent ■ Alter Casing ☐ Fracture Treat ■ Reclamation ■ Well Integrity ■ Subsequent Report Casing Repair ■ New Construction □ Recomplete Venting and/or Flari ☐ Final Abandonment Notice Change Plans □ Plug and Abandon ☐ Temporarily Abandon Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) REQUEST APPROVAL TO FLARE 65 MCF/D FROM NMLC029395B FOR 90 DAYS DUE TO DCP BEING DOWN FOR MAINTENANCE. THE WELL IN THE TURNER B SOUTH FACILITY ARE AS FOLLOWS: API Well Name Well Number Type Lease Status 30-015-05450 TURNER B #063 Oil Federal Active 30-015-26388 TURNER B #080 Oil Federal Active RECEIVED 30-015-26389 TURNER B #081 Oil Federal Active SEE ATTACHED FOR 30-015-26385 TURNER B #082 Oil Federal Active 30-015-26390 TURNER B #083 Oil Federal Active CONDITIONS OF APPROVAL JUN **05** 2013 30-015-26391 TURNER B #084 Oil Federal Active 30-015-26386 TURNER B #085 Oil Federal Active 30-015-26392 TURNER B #086 Oil Federal Active NMOCD ARTES'A Accepted for record MMOCD SRDade 6 14. I hereby certify that the foregoing is true and correct Electronic Submission #209181 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JEFRY BLAKLEY on 06/04/2013 (13JDB0190SE) Name(Printed/Typed) TERRY B CALLAHAN REGULATORY SPECIALIST III (Electronic Submission) 05/31/2013 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USED DD /s/ Jerry Blakley Approved By JERRY BLAKLEY\_ TitleLEAD PET Date 06/04/2013

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsbad

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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## Additional data for EC transaction #209181 that would not fit on the form

## 32. Additional remarks, continued

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30-015-26387 TURNER B #087 Oil Federal Active 30-015-26571 TURNER B #088 Oil Federal Active 30-015-26595 TURNER B #089 Oil Federal Active 30-015-26603 TURNER B #091 Oil Federal Active 30-015-26596 TURNER B #092 Oil Federal Active 30-015-26611 TURNER B #093 Oil Federal Active 30-015-26620 TURNER B #098 Oil Federal Active 30-015-26620 TURNER B #099 Oil Federal Active 30-015-26621 TURNER B #109 Oil Federal Active 30-015-26617 TURNER B #100 Oil Federal Active 30-015-28895 TURNER B #100 Oil Federal Active 30-015-28984 TURNER B #109 Oil Federal Active 30-015-29571 TURNER B #110 Oil Federal Active 30-015-29572 TURNER B #111 Oil Federal Active 30-015-29573 TURNER B #111 Oil Federal Active 30-015-29187 TURNER B #114 Oil Federal Active 30-015-29187 TURNER B #114 Oil Federal Active 30-015-28920 TURNER B #114 Oil Federal Active 30-015-29954 TURNER B #118 Oil Federal Active 30-015-29954 TURNER B #137 Oil Federal Active

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

## 6/4/2013

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013