

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. TURNER B 63
2. Name of Operator LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com		9. API Well No. 30-015-05450-00-S1
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272	10. Field and Pool, or Exploratory GRAYBURG
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T17S R31E SWSE 660FSL 1980FEL		11. County or Parish, and State EDDY COUNTY, NM

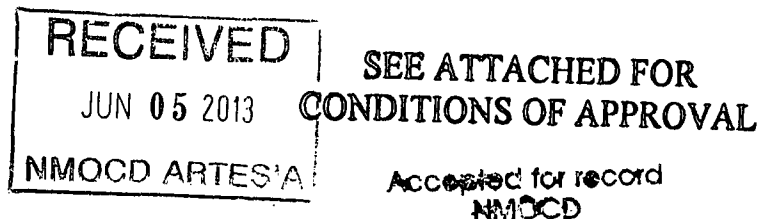
## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

REQUEST APPROVAL TO FLARE 65 MCF/D FROM NMLC029395B FOR 90 DAYS DUE TO DCP BEING DOWN FOR MAINTENANCE. THE WELL IN THE TURNER B SOUTH FACILITY ARE AS FOLLOWS:

API Well Name Well Number Type Lease Status  
30-015-05450 TURNER B #063 Oil Federal Active  
30-015-26388 TURNER B #080 Oil Federal Active  
30-015-26389 TURNER B #081 Oil Federal Active  
30-015-26385 TURNER B #082 Oil Federal Active  
30-015-26390 TURNER B #083 Oil Federal Active  
30-015-26391 TURNER B #084 Oil Federal Active  
30-015-26386 TURNER B #085 Oil Federal Active  
30-015-26392 TURNER B #086 Oil Federal Active



14. I hereby certify that the foregoing is true and correct. Electronic Submission #209181 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 06/04/2013 (13JDB0190SE)		JEDade 6/7/2013
Name (Printed/Typed) TERRY B CALLAHAN	Title REGULATORY SPECIALIST III	
Signature (Electronic Submission)	Date 05/31/2013	

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JERRY BLAKLEY /s/ Jerry Blakley	Title LEAD PET	APPROVED JUN - 4 2013	Date 06/04/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any matter within its jurisdiction.			

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

SUBJECT TO LIKE  
APPROVAL BY STATE

**Additional data for EC transaction #209181 that would not fit on the form**

**32. Additional remarks, continued**

30-015-26387 TURNER B #087 Oil Federal Active  
30-015-26571 TURNER B #088 Oil Federal Active  
30-015-26595 TURNER B #089 Oil Federal Active  
30-015-26603 TURNER B #091 Oil Federal Active  
30-015-26596 TURNER B #092 Oil Federal Active  
30-015-26611 TURNER B #093 Oil Federal Active  
30-015-26620 TURNER B #098 Oil Federal Active  
30-015-26621 TURNER B #099 Oil Federal Active  
30-015-26617 TURNER B #100 Oil Federal Active  
30-015-28895 TURNER B #107 Oil Federal Active  
30-015-28984 TURNER B #108 Oil Federal Active  
30-015-29571 TURNER B #109 Oil Federal Active  
30-015-29572 TURNER B #110 Oil Federal Active  
30-015-29530 TURNER B #111 Oil Federal Active  
30-015-29573 TURNER B #113 Oil Federal Active  
30-015-29187 TURNER B #114 Oil Federal Active  
30-015-28920 TURNER B #118 Oil Federal Active  
30-015-29954 TURNER B #137 Oil Federal Active

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

6/4/2013

**Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB642013