

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM98122

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Chevron USA

3a. Address  
15 Smith Road  
Midland TX 79705

3b. Phone No. (include area code)  
432-687-7375

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Skelly Unit 934

9. API Well No.  
30-15-31976

10. Field and Pool or Exploratory Area  
Fren Paddock (26770) Fren: Glorieta-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C Sec 21, T 17S, R 31E, Mer NMP 990 FNL 1650 FWL

11. County or Parish, State

Eddy County, New Mexico

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<b>RECEIVED</b> JUL 03 2013 <b>INMOCD ARTESIA</b>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Chevron USA respectfully submits photos of the dry hole marker installed on the Skelly Unit 934. Final plug and abandonment procedures as below:  
5/18/13

TBG press 1100#, csg. 350#. Bled off csg & tbq. Well flowing from fresh wtr injection rate, Friday flowed 40 bbls and slowed down. Released pkr, circ 10# brine POOH, LD pkr. RIH w/ open ended tbq, to 3150' tag fish.

5/22/13  
Tbg press 1000# csg 980#. Bled off. Well flowing 1/4 bpm. circ well w/ brine. RU Halliburton & mix 25 sks class C cmt w/ 2% CaCl<sub>3</sub>. Pump and spot cmt from 3150' to 2897'. POOH and LD 10 jts. Reverse, circ well, cleaned up. SD, wait 4 hrs, @ 1 hr 15 min press on tbq 800#, open up. Bled off well, reverse circ well. No cmt. Pulled 4 jts. Wait 2 hrs 45 min, RIH to 3150'. Did not tag cmt, tagged at fish.  
Called James Amos of BLM and discussed well. Recommended to spot cmt again. Mixed 110 sks class C cmt w/ 2% CaCl<sub>3</sub> and spotted from 3150' to 2025'. POOH w/ tbq. SD, WOC cmt 4 hrs, no press. RIH and tag cmt at 2150'. Called BLM, said to POOH and spot cmt from 2150' to surface tomorrow. Ordered 330 sks class C cmt w 2% CaCl<sub>3</sub>, 500% excess. pull up to 2100' and pump down tbq. POOH.

5/23/13  
SD WOC 4 hrs. Tag cmt @ 229'. Pump 5 bbls fw mix and pump 17 sks class C cmt w/ 2% CaCl<sub>3</sub>. Spot from 229' to 15'. Pump 0.3 bbls cmt and topped off at 6" from surface.

5/24/13  
Cut well and install P&A markers per BLM guide lines.  
See attached photos and well bore diagram.

**RECLAMATION**  
**DUE 11-20-13**

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

*April E Pohl*

Date

*June 17, 2013*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title  
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**ACCEPTED FOR RECORD**

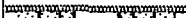

**JUN 29 2013**

**BUREAU OF LAND MANAGEMENT**

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Well Name	Lease	Field Name	Business Unit
SKELLY UNIT 934	Skelly Unit	Fren	Mid-Continent

Original Hole, 6/17/2013 8:09:26 AM								
D (ft KB )	D (ft K B)	In cl (°)	DLS Cur ve	Vertical schematic (actual)	Drill Param s 1	Drill Params2	and Cost vs Depth	Phase
			DL...		Int R...	Bit RPM (...)	DFS...	
200.0						Q Flow (g...	Cum...	
187.4						WOB (10...	0 — 9	
181.1								
175.0								
168.7								
162.4								
156.1								
149.8								
143.5								
137.2								
130.9								
124.6								
118.3								
112.0								
105.7								
99.4								
93.1								
86.8								
80.5								
74.2								
67.9								
61.6								
55.3								
49.0								
42.7								
36.4								
30.1								
23.8								
17.5								
11.2								
4.9								

Job Details						
Job Category			Start Date		Release Date	
Well Services			12/14/2012		12/20/2012	
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)	
Surface	13 3/8	48.00	H-40		476	
Intermediate Casing 1	8 5/8	24.00	K-55		1,629	
Production Casing	5 1/2	17.00	J-55		5,255	
Other Strings						
Run Date	Pull Date	Set Depth (ftKB)	Com			
Other In Hole						
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com	
Cement	15.5	3,150.0	5/23/2013		set cmt plug from 3150' top of fish to surface per blm guide lines 374 sks class c cmt w/ 2% ca cld in cmt operations will cut well and install p&a markers per blm guide lines	
sand	3,248.0	3,290.7	7/30/2012	5/16/2013		
Bridge Plug (Retrievable) Peak	3,290.7	3,300.5	7/30/2012			
Bridge Plug (Retrievable) Peak	7,247.4	7,257.2	7/30/2012			