(August 200	4 <sub>.</sub> )7)				1.5.1				0	D Arte	ocia		ī				
DEPARTMEN					ITED STATES OCD Artesia NT OF THE INTERIOR LAND MANAGEMENT						FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010						
																ily 31, 2010	
	vv	ELL CO	JMPL	EIIO	NORE	RECOMPLE	TION RE	PORT	AND L	.OG			1	ease Sei NM046			
a. Type of V b. Type of (				G	as Well	Dry Deepen	Other		f Recur				6. If	Indian,	Allottee or	Tribe Name	
		Oth	er:							• • • • •					A Agreeme		l No.
Name of Premier O								<u> </u>							ime and Wel arke B Tr C		
	PO Box 124 Artesia, NM		6					a. Phone 972-470-		ude area	code)			FI Well 015-35			
Location		•				dance with Fede	ral requireme	ents)*							d Pool or E		
At surface		NL, 1650	)' FEL, I	Unit G									11. 1	Sec., T.,	, R., M., on I	Block and	
				ame										Survey o	or Area Sec.	15-117S-R3U	Je
At top pro	d. interval i	reported b	elow										12. (	County	or Parish	13. St	ate
At total de		8				·							Edd			NM	
4. Date Sp 08/19/200	7			Date T. 31/200				Date Com	🛛 🔽 F	Ready to I	Prod.		370	Elevatio 7' <u>GL</u>	ons (DF, RK	.B, RT, GL)	* 
8. Total De		6150' D 6150'			19. Pl	ug Back T.D.:	MD 6100 TVD 6100			20. Dep	th Bridg	ge Plug		MD TVD			
1. Type El			ical Log	s Run (	Submit co	py of each)					s well co	-	Z N	0	Yes (Subm		
											s DST n ectional		א <b>בע</b> א <b>בע</b> י		Yes (Subm Yes (Subm		
	and Liner F		e <i>port all</i> t. (#/ft.)			II) Bottom (MI	Stage (	Cementer	No.	of Sks. &	2-1-	Slurry	Vol.	~	*		
Hole Size	13-3/8"	ade W		0	op (MD)	395'		epth	Type	of Ceme		(BB			ent Top*	Amo	unt Pulled
<u>7-1/2"</u> 2-1/4"	8-5/8"	24		0		1299'			600 sx 550 sx					0			
-7/8"	5-1/2"	17	#	0		6147'			1050 :					0			
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			·	<u> </u>					<u> </u>	<u></u>	-+	<u> </u>					
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Size	Depth	Set (MD)	Packe	er Deptl	n (MD)	Size	Depth S	iet (MD)	Packer	Depth (M	D)	Siz	e	Dept	th Set (MD)	Packe	r Depth (MD)
<u>Size</u> -7/8"	Depth 5 5935' ng Intervals		Packe				26P	erforation	Record	Depth (M					th Set (MD)		
Size -7/8" 5. Producin	Depth 5 5935' ng Intervals Formation	;		Tc		Bottom	26. Pe	erforation rforated In	Record		Siz		No. H			Packe Perf. Stat	
<u>Size</u> -7/8" 5. Producin ) Yeso* (	Depth 5 5935' ng Intervals Formation	n					26P	erforation rforated In 5578	Record	0					h Set (MD) Open Open		
Size -7/8" 5. Producin ) Yeso* ( ) Yeso* ( ) Yeso* (	Depth 3 5935' ng Intervals Formation 12/17/200 12/19/200	n. 17) 17)		Tc		Bottom	26. Pe Pe 5432 - 5138 - 4467 -	erforation rforated In 5578 5334 4825	Record	0	Siz.		<u>No. H</u> 20		Open Open Open	Perf. Stat	us
Size -7/8" 5. Producin ) Yeso* ( ) Yeso* ( ) Yeso* ( ) Yeso	Depth 5 5935' ng Intervals Formatio 12/17/200 12/19/200 7/2/2008)	)7) )7)	4:	<u>Tc</u> 370	<u>qq</u>	Bottom	26. Pe Pe 5432 - 5138 -	erforation rforated In 5578 5334 4825	Record	0	<u>Siz</u> 0.40"		No. F 20 20		Open Open Open		us
Size -7/8" 5. Producin ) Yeso* ( ) Yeso* ( ) Yeso* ( ) Yeso 7. Acid, Fr	Depth : 5935' 1g Intervals Formation 12/17/200 12/19/200 7/2/2008) acture. Tre Depth Inter	atment, Ce	4: ement Sq	Tc 370 ueeze,	etc.	Bottom 6150	26. Pe Pe 5432 - 5138 - 4467 - 4467 -	erforation rforated In 5578 5334 4825 4825	Record terval	0 0 0 and Type	Siz 0.40" 0.40" 0.40"	e e erial	No. H 20 20 20	loles	Open Open Open Refrac 4	Perf. Stat	us
Size -7/8" 5. Producin 9 Yeso* ( 9 Yeso* ( 9 Yeso* ( 9 Yeso 7. Acid, Fr 432 - 557	Depth : 5935' 1g Intervals Formation 12/17/200 12/19/200 7/2/2008) acture. Tre Depth Inter 8*	atment, Ce	4: ment Sq	To 370 ueeze,	etc.	Bottom 6150	26. Pe Pe 5432 - 5138 - 4467 - 4467 - c w/30 & 40	erforation rforated In 5578 5334 4825 4825 4825 4825	Record terval	0 0 0 and Type 6/30 wh	Siz ).40" ).40" ).40" ).40"	e erial nd & 2	No. H 20 20 20 325 bbl	Holes	Open Open Open Refrac 4	Perf. Stat	us
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Size 2-7/8" 5. Producin 5. Producin 7. Yeso* ( 6) Yeso* ( 7. Acid, Fr 6432 - 557 6138 - 533 467 - 482	Depth s 5935' ng Intervals Formation 12/17/200 12/19/200 7/2/2008) acture. Tre Depth Inter '8* 5*	n, 17) 17) atment, Ce val	ement Sg Ac Ac	To 370 uueeze. cdz w/ cdz w/	etc. 2K gal 1 2K gal 1 2K gal 1	Bottom 6150	26. Pe Pe 5432 - 5138 - 4467 - 4467 - c w/30 & 40 c w/30 & 40 c w/30 & 40 c w/30 & 40	erforation rforated In 5578 5334 4825 4825 4825 ////////////////////////////////////	Amount a gel & 1 gel & 1 gel & 2	and Type 6/30 wh 6/30 wh	Siz 0.40" 0.40" 0.40" 0.40" 0.40" 0.40" 0.40"	e erial nd & 2 nd & 2 nd & 2	No. H 20 20 20 325 bbl 325 bbl	loles Is fluid Is fluid Is fluid	Open Open Open Refrac 4 & gel. & gel. & gel.	Perf. Stat 467 - 4825	<u>us</u>
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Size 2-7/8" 5. Producin 5. Producin 5. Producin 7. Yeso* ( 2) Yeso* ( 2) Yeso* ( 2) Yeso 7. Acid. Fr 5432 - 557 5138 - 533 467 - 482 467 - 482 8. Producti 2467 - 557 5138 - 533 5138 - 533 51467 - 482 5128 - 548 5128 - 548 512	Depth s 5935' 1g Intervals Formation 12/17/200 12/19/200 7/2/2008) acture. Tre Depth Inter 78* 5* 55 (Refrac on - Interva Test Date Tbg. Press. Flwg. SI	n, )7) )7) atment, Ce val ) al A Hours Tested Csg. Press. //al B Hours	Test	Tc 370 ueeze, cdz w/ cdz w/ cdz w/	etc. 2K gal 1 2K gal 1 2K gal 1 3K gal 1 3K gal 1 Oil BBL Oil BBL Oil	Bottom 6150 15% HCL, Fra 5% HCL, Fra 15% HCL, Fra 5% HCL, Fra 5% HCL, Fra Gas MCF Gas MCF	26. Pe Pe 5432 - 5138 - 4467 - 4467 - 4467 - c w/30 & 40 c w/30 &	erforation rforated In 5578 5334 4825 4825 9# Linear 9# Linear 0 gal slic 0 gal slic 0 il Gra Gas/Oil Ratio	Amount a gel & 1 gel & 1 gel & 2 gel & 1 gel & 2 kwater,	and Type 6/30 wh 6/30 wh 6/30 wh 11,000 Gas Gravi	Siz 0.40" 0.40" 0.40" 0.40" 0.40" 0.40" 0.40" 0.40" 0.40" 0.40" 0.40" 0.40" 0.40" 0.40" 0.40" 0.40" 0.40" 0.40" 0.40"	e erial nd & 2 nd & 2 40, 18 Prod Prod	No. F 20 20 20 325 bbl 325 bbl	toles Is fluid Is flu	Open Open Refrac 4 & gel. & gel. & gel. , 22,000# 2 ED F(	Perf. Stat 467 - 4825 20/40 resir	us 5'
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28b. Prod	uction - Inte	rval C							
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	beam pump
7/9/2008	l			1		·		,	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio .		
	SI								
28c. Produ	uction - Inte	rval D	.H	J	·	·····	·····	L	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced	1	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	beam pump
5/22/13	5/23/13	24		4	0	357	36	i	
Choke	Tbg. Press.	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI				)	1	1	1	
	<u> </u>			<u> </u>	<u> </u>	<u> </u>	L	<u> </u>	

31. Formation (Log) Markers

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

		Dur			Top Meas. Depth	
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name		
				Rustler	443'	
				Yates	1312'	
				Queen	2200'	
				San Andres	2914'	
	.  -			Glorieta	<b>4370'</b>	

32. Additional remarks (include plugging procedure):

\* It has come to our attention, upon filing this well completion, that completions done in 2007 and 2008 in the Lower Yeso and Paddock zones were not reported by Marbob Energy. We have completed here a refrac of the paddock zone, and I have provided perforation and treatment details used on those prior completions to eliminate any possible confusion.

<ul> <li>34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*         Name (please prime) Deniel Jones         Title</li></ul>	Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the	Name (please print) Daniel Jones	Titl	le Vice President	able records (see attached instructions)*
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 121 false, fictitious or fraudulent statements or representations as	2, make it a crime for any per- to any matter within its jurisd	son knowingly and willfu iction.	Illy to make to any department or agency of the United States any

(Form 3160-4, page 2)