

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM0467933
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator Premier Oil & Gas, Inc.		7. Unit or CA Agreement Name and No.
3. Address PO Box 1246 Artesia, NM 88211-1246		8. Lease Name and Well No. Dale H. Parke B Tr C #19
3a. Phone No. (include area code) 972-470-0228		9. AFI Well No. 30-015-35733
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 2310' FNL, 1650' FEL, Unit G At surface Same At top prod. interval reported below At total depth Same		10. Field and Pool or Exploratory Loco Hills; Glorieta-Yeso
14. Date Spudded 08/19/2007		11. Sec., T., R., M., on Block and Survey or Area Sec. 15-T17S-R30E
15. Date T.D. Reached 03/31/2007		12. County or Parish Eddy
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State NM
17. Elevations (DF, RKB, RT, GL)* 3707' GL		
18. Total Depth: MD 6150' TVD 6150'		
19. Plug Back T.D.: MD 6100' TVD 6100'		
20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) n/a		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	395'		600 sx		0	
12-1/4"	8-5/8"	24#	0	1299'		550 sx		0	
7-7/8"	5-1/2"	17#	0	6147'		1050 sx		0	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	5935'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Yeso* (12/17/2007)	4370	6150	5432 - 5578	0.40"	20	Open			
B) Yeso* (12/19/2007)			5138 - 5334	0.40"	20	Open			
C) Yeso* (7/2/2008)			4467 - 4825	0.40"	20	Open			
D) Yeso			4467 - 4825			Refrac 4467 - 4825'			

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
5432 - 5578*	Acid w/ 2K gal 15% HCL, Frac w/30 & 40# Linear gel & 16/30 white sand & 2325 bbls fluid & gel.
5138 - 5334*	Acid w/ 2K gal 15% HCL, Frac w/30 & 40# Linear gel & 16/30 white sand & 2325 bbls fluid & gel.
4467 - 4825*	Acid w/ 2K gal 15% HCL, Frac w/30 & 40# Linear gel & 16/30 white sand & 2325 bbls fluid & gel.
4467 - 4825 (Refrac)	Acid w/ 3K gal 15% HCL, Frac w/ 598,360 gal slickwater, 11,000# 70/140, 189,750# 40/70, 22,000# 20/40 resin coat sand.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/23/07			→						beam pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/23/07			→						beam pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 29 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/9/2008			→						beam pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/22/13	5/23/13	24	→	4	0	357	36		beam pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	443'
				Yates	1312'
				Queen	2200'
				San Andres	2914'
				Glorieta	4370'

32. Additional remarks (include plugging procedure):

* It has come to our attention, upon filing this well completion, that completions done in 2007 and 2008 in the Lower Yeso and Paddock zones were not reported by Marbob Energy. We have completed here a refrac of the paddock zone, and I have provided perforation and treatment details used on those prior completions to eliminate any possible confusion.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Daniel JonesTitle Vice PresidentSignature Date 06/18/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.