

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-41186 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. B-3627
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name STATE N 6. Well Number: 002
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator ALAMO PERMIAN RESOURCES, LLC.	9. OGRID 274841
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10. Address of Operator 415 W. WALL STREET SUITE 500, MIDLAND, TX 79701	11. Pool name or Wildcat ARTESIA; QUEEN-GRAGYBURG-SA
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	8	18S	28E		1060	S	1600	W	EDDY
BH:	N	8	18S	28E		1060	S	1600	W	EDDY

13. Date Spudded 05/01/2013	14. Date T.D. Reached 05/06/2013	15. Date Rig Released 05/07/2013	16. Date Completed (Ready to Produce) 06/13/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3618 GR
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18. Total Measured Depth of Well 2615	19. Plug Back Measured Depth 2563'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR
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22. Producing Interval(s), of this completion - Top, Bottom, Name
 2311-2457; 2224-2290; 2001-2177

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#/J 55	507	12.25	350	113
5.5	17#/J 55	2605	7.875	500	74

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2.875	2184	

26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DATE	TOP	BOTTOM	SHOTS/FT	SIZE	NUMBER HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5/30/13	2311	2457	2	19	52	2311-2457	Acidize w/ 2,000 gals 15% NEFE
6/3/13	2224	2290	2	19	48	2224-2290	Acidize w/ 2,250 gals 15 % NEFE; Frac w/ 82,280 lbs prop
6/7/13	2001	2177	2	19	54	2001-2177	Acidize w/ 1,500 gals 10% NEFE; Frac w/ 88,485 lbs prop

PRODUCTION

Date First Production 06/21/2013	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING	Well Status (<i>Prod. or Shut-in</i>) PRODUCING
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Date of Test 06/25/13	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl 33	Gas - MCF N/A	Water - Bbl. 165	Gas - Oil Ratio 0
Flow Tubing Press. 300	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Test Witness

31. List Attachments

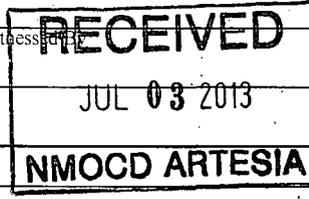
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature CARIE STOKER Printed Name CARIE STOKER Title REGULATORY AFFAIRS COORDINATOR Date 07/02/2013

E-mail Address carie@stokeroilfield.com



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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 511'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 829'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1478'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2008'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2421'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology