

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended Form C-105
Revised August 1, 2011
1. WELL API NO. 30-015-39237
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. V-1576

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
PARKWAY 36 STATE
6. Well Number:
4H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
SM ENERGY COMPANY

9. OGRID
154903

10. Address of Operator
3300 N "A" STREET, BLDG 7-200 MIDLAND, TX 79705

11. Pool name or Wildcat
PARKWAY BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	19S	29E		660	S	440	W	EDDY
BH:	P	36	19S	29E		347	S	340	E	EDDY

13. Date Spudded **03/14/2013** 14. Date T.D. Reached **04/15/2013** 15. Date Rig Released **04/18/2013** 16. Date Completed (Ready to Produce) **05/23/2013** 17. Elevations (DF and RKB, RT, GR, etc.) **3330 GR**

18. Total Measured Depth of Well **12591** 19. Plug Back Measured Depth **12591** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **GR/CCL/CNL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
8698-12513 BONE SPRING

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	372	26	1225 SX CLASS C	
13 3/8	48 54.5	1533	17 1/2	1025 SX CLASS C	
9 5/8	36	3523	12 1/4	1000 SX CLASS C	
7	26	8585	8 3/4	1050 SX CLASS H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	8585	12585	0		2 7/8	7747	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
8698-12513 17 OPEN PORTS	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	8698-12513 35,935 BBLs OF GELLED FLUID
	1,510,020# 20/40 WHITE SAND
	248,860# 20/40 SLC

28. PRODUCTION

Date First Production **05/26/2013** Production Method (Flowing, gas lift, pumping - Size and type pump) **PUMPING** Well Status (Prod. or Shut-in) **PROD**

Date of Test **06/08/2013** Hours Tested **24** Choke Size **24** Prod'n For Test Period **523** Oil - Bbl **523** Gas - MCF **556** Water - Bbl **601** Gas - Oil Ratio **1063**

Flow Tubing Press **405** Casing Pressure **110** Calculated 24-Hour Rate **523** Oil - Bbl **523** Gas - MCF **556** Water - Bbl **601** Oil Gravity - API - (Corr.) **43.5**

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature *Vickie Martinez* Printed Name **VICKIE MARTINEZ** Title **ENGINEER TECH II** Date **07/02/2013**

E-mail Address **VMARTINEZ@SM-ENERGY.COM**

