

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105 Revised August 1, 2011</div> <div style="text-align: center; font-size: 1.2em; font-weight: bold;">*Amended*</div> <div>1. WELL API NO. <span style="float: right;">30-015-39237</span></div> <div>2. Type of Lease  <input checked="" type="checkbox"/> STATE    <input type="checkbox"/> FEE    <input type="checkbox"/> FED/INDIAN         </div> <div>3. State Oil &amp; Gas Lease No. <span style="float: right;">V-1576</span></div>								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>PARKWAY 36 STATE</b>  6. Well Number:  <b>4H</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>SM ENERGY COMPANY</b>		9. OGRID <b>154903</b>								
10. Address of Operator <b>3300 N "A" STREET, BLDG 7-200 MIDLAND, TX 79705</b>		11. Pool name or Wildcat <b>PARKWAY BONE SPRING</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	19S	29E		660	S	440	W	EDDY
BH:	P	36	19S	29E		347	S	340	E	EDDY
13. Date Spudded <b>03/14/2013</b>	14. Date T.D. Reached <b>04/15/2013</b>	15. Date Rig Released <b>04/18/2013</b>		16. Date Completed (Ready to Produce) <b>05/23/2013</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>3330 GR</b>			
18. Total Measured Depth of Well <b>12591</b>		19. Plug Back Measured Depth <b>12591</b>		20. Was Directional Survey Made? <b>YES</b>			21. Type Electric and Other Logs Run <b>GR/CCL/CNL</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>8698-12513 BONE SPRING</b>										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20		94		372		26		1225 SX CLASS C		
13 3/8		48 54.5		1533		17 1/2		1025 SX CLASS C		
9 5/8		36		3523		12 1/4		1000 SX CLASS C		
7		26		8585		8 3/4		1050 SX CLASS H		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
4 1/2	8585	12585	0				SIZE	DEPTH SET	PACKER SET	
							2 7/8	7747		
26. Perforation record (interval, size, and number) <b>8698-12513 17 OPEN PORTS</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						8698-12513		35,935 BBLs OF GELLED FLUID		
								1,510,020# 20/40 WHITE SAND		
								248,860# 20/40 SLC		
28. PRODUCTION										
Date First Production <b>05/26/2013</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>PUMPING</b>					Well Status (Prod. or Shut-in) <b>PROD</b>			
Date of Test <b>06/08/2013</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
				<b>523</b>	<b>556</b>	<b>601</b>	<b>1063</b>			
Flow Tubing Press. <b>405</b>	Casing Pressure <b>110</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
			<b>523</b>	<b>556</b>	<b>601</b>	<b>43.5</b>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
Signature <i>Vickie Martinez</i>			Printed Name <b>VICKIE MARTINEZ</b>			Title <b>ENGINEER TECH II</b>			Date <b>07/02/2013</b>	
E-mail Address <b>VMARTINEZ@SM-ENERGY.COM</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 6858 <i>St Bone Spring Limb</i>	T. Entrada	
T. Wolfcamp	T. 7337 <i>St Bone Spring Sand</i>	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

# OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology