Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM0553777

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well	8. Well Name and No. GRAVE DIGGER FEDERAL COM-1H								
2. Name of Operator COG OPERATING LLC	STILLO es.com	· · · · · · · · · · · · · · · · · · ·	9. API Well No. 30-015-37665						
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701		o. (include area code 35-4332)	10. Field and Pool, or Exploratory N 7 RIVERS					
4. Location of Well (Footage, Sec., T			11. County or Parish, and State						
Sec 2 T20S R25E Mer NMP 3			EDDY COUNTY, NM						
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHI	ER D	ATA		
TYPE OF SUBMISSION	F ACTION								
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	☐ Dec	pen	☐ Product	tion (Start/Resume)	С	Water Shut-Off		
	☐ Alter Casing		cture Treat	□ Reclam	ation		Well Integrity		
☐ Subsequent Report	□ Casing Repair	_	Construction	□ Recomp			Other enting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans	_	g and Abandon	•	arily Abandon	n,			
	☐ Convert to Injection	Plug	g Back	■ Water I	Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3 60-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Grave Digger Federal Com Federal #5H Battery. Located: Unit D, Sec 2, T20S, R25E. Number of wells to flare: (1) 240 Oil/Day NMOCD ARTESIA									
299 MCF/Day SEE ATTACHED FOR									
Requesting 90 day approval from 5/15/13 to 8/15/13. SUBJECT TO LIKE APPROVAL BY STATE CONDITIONS OF APPROVAL									
14. I hereby certify that the foregoing is	Electronic Submission #207 For COG OPE	RATING L	.C, sent to the C	arlsbad					
Name(Printed/Typed) KANICIA (by KURT SIMMONS on 05/21/2013 () Title PREPARER							
Signature (Electronic Submission) Date 05/17/2013 THIS SPACE FOR FEDERAL OR STATE OFF (CDUSE ONLY)									
1.000	A A A A A A A A A A A A A A A A A A A		L OIT STATE		KUVEU_	-	<u> </u>		
Approved By WWW	Title				Date				
Conditions of approval, if they, are attached certify that the applicant holds legal or equalities would nittle the applicant to conduct the conductions of the condu	itable title to those rights in the su	t warrant or bject lease	Office	JUL	- 3 2013				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly an SUREAU OF LAND MAYAGEMENT agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARL SRAD FIELD OFFICE

Additional data for EC transaction #207853 that would not fit on the form

32. Additional remarks, continued

Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013