

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

**RECEIVED**  
JUL 12 2013  
NMOCD ARTESIA

*Amended.*

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. NMLC048479B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. MNM128925X

8. Lease Name and Well No. ARTESIA YESO FEDERAL UNIT 11

9. API Well No. 30-015-40674-00-S1

10. Field and Pool, or Exploratory ARTESIA

11. Sec., T., R., M., or Block and Survey or Area Sec 20 T17S R28E Mer NMP

12. County or Parish EDDY

13. State NM

14. Date Spudded 02/07/2013

15. Date T.D. Reached 02/12/2013

16. Date Completed 03/28/2013  
 D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\* 3636 GL

18. Total Depth: MD 4875 TVD 4875

19. Plug Back T.D.: MD 4829 TVD 4829

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLECOMBO TRIPLECOMBO

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	9.625 J55	36.0	0	481		368		0	
7.875	5.500 L80	17.0	0	4875		830		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4651							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA-YESO	3336	4875	3582 TO 4725	0.480	300	PRODUCING GLORIETA YESO
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3582 TO 4725	FLUID - 113,065 GALS WATER FRAC F-R (LINEAR GEL); 496,271 GALS DELTA FRAC 140 (CROSSLINKED GEL); 9.5

**RECLAMATION**  
DUE 9-28-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/03/2013	02/11/2013	24	▶	109.0	65.0	744.0	39.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 100.0	24 Hr. Rate ▶	Oil BBL 109	Gas MCF 65	Water BBL 744	Gas:Oil Ratio 596	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						JUL 7 2013
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #212383 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**ACCEPTED FOR RECORD**  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	3336			GLORIETA	3336
PADDOCK	3424			PADDOCK	3424
BLINEBRY	4803			BLINEBRY	4803

32. Additional remarks (include plugging procedure):  
Amended to correct the Test Date.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #212383 Verified by the BLM Well Information System.**  
For OXY USA WTP LP, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 07/02/2013 (13KMS6673SE)

Name (please print) JENNIFER A DUARTE Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 07/02/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.