

RECEIVED
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OCD ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well: Oil Well Gas Well Dry Other **SWD-679**
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

5. Lease Serial No.
NM 94651

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
OXY USA Inc.

11694

3. Address
P.O. Box 50250 Midland TX 79710

3a. Phone No. (include area code)
432-685-5717

8. Lease Name and Well No.
Cedar Canyon 25 Federal #4

9. AFI Well No.
30-015-29118

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1980 FSL 1980 FWL NESW(14)**

10. Field and Pool, or Exploratory
SWD Bell Canyon Cherry Canyon

At top prod. interval reported below

11. Sec., T., R., M., on Block and Survey or Area
Sec 28 T4S R29E

At total depth

12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded
8/26/12

15. Date T.D. Reached
9/10/12

16. Date Completed **10/27/12**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
2739' GL

18. Total Depth: MD **6850'**
TVD

19. Plug Back T.D.: MD **5128'**
TVD

20. Depth Bridge Plug Set: MD **5163'**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4"	10 3/4"	40.5	0	505'	-	510-C	120	Shurt-Circ	N/A
9 5/8"	7 5/8"	26.4	0	2790'	-	1525-C	359	Shurt-Circ	N/A
6 3/4"	4 1/2"	11.6	0	6850'	4008'	685-C	161	1050-CBL	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3040'	3040'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cherry Canyon	3850'	4216'	3850'-4216'	.38	708	Open
B) Bell Canyon	3070'	3760'	3070-3760'	.43	480	Open
C) Brushy Canyon	5113'	5240'	5113-5240'	.38	55	plugged
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3070-4216'	21722g Wt% Frac Gel + 20000g 15% HCl acid + 717010g Delta Frac R21w/ 114398# sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
JUL 7 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

9/10

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

Perf Bell Canyon, frac & return to injection.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David Stewart Title SR-Regulatory Advisor
 Signature *[Signature]* Date 6/27/13

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.