

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
OCD Artesia 12 2013  
JUL 10 2013  
NMOC D ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. **NMNM2748**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **GISSLER B 97**

9. API Well No. **30-015-41276**

10. Field and Pool, or Exploratory **CEDAR LAKE GLORIETA YESO**

11. Sec., T., R., M., or Block and Survey or Area **Sec 11 T17S R30E Mer**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **05/05/2013** 15. Date T.D. Reached **05/13/2013** 16. Date Completed **06/08/2013**  
 D & A  Ready to Prod.

17. Elevations (DF, KB, RT, GL)\* **3711 GL**

18. Total Depth: MD **6056** TVD **6056** 19. Plug Back T.D.: MD **6009** TVD **6009** 20. Depth Bridge Plug Set: MD **6009** TVD **6009**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RUN DLL, MSFL, GRN, CSNG, DSN, SD, OH BOREHOLE**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H40	32.8	0	428		400	105		
8.750	7.000 J55	23.0	0	6056		1500	428		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5290		2.875	5423				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4426	4521	5638 TO 5808	0.400	39	OPEN
B) YESO	4521	5944	5410 TO 5562	0.040	36	OPEN
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5638 TO 5808	SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, ACIDIZE W 2500 GAL 15% NEFE ACID & 78 BALL SEALERS
5638 TO 5808	FRAC DN 7", 23#, J55 CSG W 546,504 GAL OF SLICKWATER, 19,652 100 MESH, 162,411# 40/70
5410 TO 5562	SLICKWATER FRAC W 468,594 GAL SLICKWATER, 20,448# 100 MESH, 146,769# 40/70 SN

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/08/2013	06/19/2013	24	→	136.0	288.0	467.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

**ACCEPTED FOR RECORD**  
JUL 10 2013  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	4426	4521		RUTLER	218
YESO	4521	5944		SALT	450
				BASE SALT	1180
				YATES	1360
				SEVEN RIVERS	1636
				QUEEN	2249
				GRAYBURG	2653
				SAN ANDRES	2962

32. Additional remarks (include plugging procedure):  
Logs send via Mail.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #211244 Verified by the BLM Well Information System.  
For BURNETT OIL CO., INC, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 07/02/2013 ()**

Name (please print) LESLIE M GARVIS Title REGULATORY COORDINATOR

Signature \_\_\_\_\_ (Electronic Submission) Date 06/20/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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