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OCD Artesia

Form 3160-4 (August 2007)

JUL 12 2013

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

NMOC D ARTESIA WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC046250A

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM128925X

2. Name of Operator OXY USA WTP LP Contact: JENNIFER A DUARTE E-Mail: jennifer_duarte@oxy.com

8. Lease Name and Well No. ARTESIA YESO FEDERAL UNIT 3

3. Address HOUSTON, TX 77210 3a. Phone No. (include area code) Ph: 713-513-6640

9. API Well No. 30-015-40948-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWNE 1650FNL 1980FEL
At top prod interval reported below SWNE 1650FNL 1980FEL
At total depth SWNE 1650FNL 1980FEL

10. Field and Pool, or Exploratory ARTESIA

11. Sec., T., R., M., or Block and Survey or Area Sec 20 T17S R28E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 12/31/2012 15. Date T.D. Reached 01/05/2013 16. Date Completed [] D & A [X] Ready to Prod. 05/05/2013

17. Elevations (DF, KB, RT, GL)* 3633 GL

18. Total Depth: MD 4859 TVD 4859 19. Plug Back T.D.: MD 4815 TVD 4815 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLECOMBO TRIPLECOMBO 22. Was well cored? [X] No [] Yes (Submit analysis) Was DST run? [X] No [] Yes (Submit analysis) Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Contains data for 11.000 and 7.875 hole sizes.

24. Tubing Record

Table with 9 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Contains data for size 2.875.

25. Producing Intervals

26. Perforation Record

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Contains data for GLORIETA-YESO formation.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Contains data for interval 3559 TO 4678.

RECLAMATION DATE 11-5-13

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains data for test on 06/26/2013.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains data for test on 06/26/2013.

ACCEPTED FOR RECORD JUL 7 2013

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #212018 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Handwritten initials 'AN'

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA PADDOCK BLINEBRY	3385 3485 3967			GLORIETA PADDOCK BLINEBRY	3385 3485 3967

32. Additional remarks (include plugging procedure):

WELL NAME WAS CHANGED ON 05/07/2013. PRIOR NAME: PIGLET 21 FEDERAL #10

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #212018 Verified by the BLM Well Information System.
For OXY USA WTP LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 07/02/2013 (13KMS6636SE)**

Name (please print) JENNIFER A DUARTE

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 06/27/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****