

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3a. Address
6101 Holiday Hill Road, Midland, TX 79707

3b. Phone No. (include area code)
432-687-1777

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Please see Attachment

9. API Well No.
Please see Attachment

10. Field and Pool or Exploratory Area
Please see Attachment

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Please see Attachment.

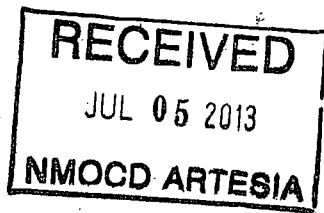
11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Request to Flare</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Gas Well Gas</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enterprise Permian will be performing scheduled system maintenance beginnig on Tuesday May 14, 2013 at 7:00 am. The maintenance should last approximately two days. Please see attached letter. Fasken Oil and Ranch, Ltd. request to flare gas well gas from all leases listed on the attached sundry notice attachment for the time period of May 14, 2013 to May 19, 2013. Fasken has requested extra days in case Enterprise extends the time period needed to perform their system maintenance.



LRDade 7/8/13
Accepted for record
NMOCD

**SUBJECT TO LIKE
APPROVAL BY STATE**

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Kim Tyson

Title Regulatory Analyst

Signature

Date 05/08/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



**Request to Flare Gas Well Gas
Sundry Notice Attachment
Time Period 5-14-2013 – 5-19-2013**

Well Name	API Number	Location	Pool	MCF Per day
El Paso Federal No. 9	30-015-30221	UL – J, Sec. 2, T21S, R26E 1980' FSL & 1350' FEL	Avalon; Morrow (Gas)	50
El Paso Federal No. 11	30-015-30465	UL – O, Sec. 1, T21S, R26E 4277' FNL & 1787' FEL	Burton Flat; Strawn, West (Gas)	25
Avalon 1 Federal No. 4	30-015-31359	UL – R, Sec. 1, T21S, R26E 2853' FSL & 1643' FEL	Burton Flat; Morrow (Pro Gas)	100
Maralo Federal No. 1	30-015-23302	UL – J, Sec. 35, T20S, R27E 1980' FSL & 1980' FEL	Burton Flat; Morrow (Pro Gas)	10
Maralo Federal No. 2	30-015-23748	UL – K, Sec. 35, T20S, R27E 1980' FSL & 1650' FWL	Burton Flat; Morrow (Pro Gas)	50
Maralo 34 Federal No. 3	30-015-30331	UL – H, Sec. 34, T20S, R27E 2150' FSL & 660' FEL	Avalon; Morrow (Gas)	25

Well Name	API Number	Location	Pool	MCF Per day
Maralo 35 Federal No. 5	30-015-35695	UL – C, Sec. 35, T20S, R27E 990' FNL & 1980' FWL	Burton Flat; Morrow (Pro Gas)	20
Lakeshore 10 Federal No. 2	30-015-29879	UL – I, Sec. 10, T21S, R26E 1750' FSL & 660' FEL	Avalon; Upper Penn (Gas) Burton Flat; Strawn, West (Gas)	10
Lakeshore 10 Federal No. 3	30-015-30480	UL – K, Sec. 10, T21S, R26E 1650' FSL & 1997' FWL	Avalon; Strawn (Gas)	50

NOTICE OF SYSTEM MAINTENANCE SOUTH CARLSBAD ANNUAL 2013

Enterprise Permian must shut in its delivery to El Paso Natural Gas South Carlsbad delivery point (ICARLSBD) to perform annual scheduled maintenance starting at **7:00 AM local time on Tuesday, May 14, 2013** for a period of approximately two (2) days. All wellhead production scheduled for delivery to EPNG at this point must be shut in prior to **7:00 AM local time on Tuesday, May 14, 2013** and will remain shut in for a period of approximately two (2) days. All operators and shippers should inform their appropriate field personnel of this notification and make plans to have affected gas shut in during this period. Only wellhead production currently scheduled for delivery at the TransWestern Interconnect (INCARLTW) may continue to flow, as this point will remain active during this time.

Should this situation change, Enterprise Permian will provide a timely update. We apologize for this inconvenience, but the maintenance is being done to assure better operating conditions for all parties. For further information regarding this maintenance, contact David Jaquez (505)885-7218, Gary Martinez (281)887-2213, Ty Graves (281)887-2232 or Gas Control (281)887-2632.

If you have any questions regarding scheduling issues please contact Gordon Weir at (303)820-5638 or Lauren Walsh (303)820-5665.

April 16, 2013

JWD-MJ-OR

Here is a list of the wells that will be affected during the Enterprise maintenance shutdown:

EL Paso

<u>Meter #</u>	<u>Well Name</u>
68480	Avalon Fed. 2
68480	Avalon Fed. 4
68480	El Paso Fed. 11
68480	El Paso Fed. 12
61565	El Paso Fed. 4
68460	El Paso Fed. 9
68538	El Paso Fed 14
68531	Lakeshore 10 Fed. 2
68531	Lakeshore 10 Fed. 3
68531	Lakeshore 10 Fed. 4

El Paso

<u>Meter #</u>	<u>Well Name</u>
68475	Maralo Fed 1
68475	Maralo Fed 2
68475	Maralo 34 Fed 3
68475	Maralo Fed 34 4
68475	Maralo Fed 35
68578	Pecos 36 St. 1
68502	Yates 6 Federal #1
68502	Yates 6 Federal #3

Thank you,
Gloria Oetting

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

7/2/2013

Condition of Approval to Flare Gas

1. Only one case or agreement number can be reported per volume of gas flared. All lease/ agreement numbers must be included with request with wells attached. Prior approval is required before flaring Gas. Submit NOI to flare gas on 3160-5 with estimated volumes per case and then after approval and flaring file subsequent report matching NOI, give monthly volumes. One subsequent per sundry.
2. Report all volumes on OGOR reports.
3. Comply with NTL-4A requirements
4. Subject to like approval from NMOCD
5. **Flared volumes will still require payment of royalties**
6. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
7. This approval does not authorize any additional surface disturbance.
8. Submit updated facility diagram as per Onshore Order #3.
9. Approval not to exceed 90 days for date of approval.
10. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
11. If flaring is still required past 90 days submit new request for approval.
12. If a portable unit is used to flare gas it must be monitored at all times.
13. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013