| 3. Address of Operator.       10. Pool name or Wildcait         303 Veterans Airpark Lane, Suite 3000 Mieland, TX 79705.       Yeso (96830) & Grayburg-San Andres (323         4. Well Leatin.       Init Letter       Feet from the line andfeet. from theing         Section 33       Township 178       Range 28E       NMPM       County Eday         11. Elevation (Shari whether DR, RR, RT, GR, etc.)       NMPM       County Eday       Internet of the county Eday         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PULIO AND ABANDON       County Eday       ALTERING CASING         DULL OR ALTER CASING       MULTIPLE COMPL       Cosinder the count of the county of t   |  |  | ••   |                       |                        |   |  |
|--|--|--|--|-----------------------|------------------------|---|--|
| Office<br>Partal (1993) 20401       Energy, Minerals and Natural Resources       Review Agues 1, 20         Darkal (1993) 20401       Difference (1993) 20401       WELL API NO:<br>STATE (2003) 20401       Review Agues 1, 20         Darkal (1993) 20401       Difference (1993) 20401       Status 10, 20000       Status 10, 20000       Status 10, 20000         Darkal (1993) 20401       Darkal (1993) 20000       Status 10, 20000       Status 10, 20000       Status 10, 20000         Darkal (1993) 20000       Status 10, 20000       Status 10, 20000       Status 10, 20000       Status 10, 20000         Darkal (1990) 20000       Status 10, 20000       Status 10, 20000       Status 10, 20000       Status 10, 20000         Darkal (1990) 20000       Status 10, 20000       Status 10, 20000       Status 10, 20000       Status 10, 20000         Darkal (1990) 20000       Status 10, 20000       Status 10, 20000       Status 10, 20000       Status 10, 20000         Darkal (1990) 20000       Status 10, 20000         Darkal (1990) 20000       Status 10, 20000  |  |  |  |                       |                        |   |  |
| Office<br>Party 1: 203 (39-14)       Energy, Mineral's and Natural Resources:       Revisol Augent 1, 20         Dancell - (53) 784 (23)       OLL CONSERVATION DIVISION       S. Indiana 79, point 1, 20         Dancell - (53) 784 (23)       OLL CONSERVATION DIVISION       S. Indiana 79, point 1, 20         Dancell - (53) 784 (23)       OLL CONSERVATION DIVISION       S. Indiana 79, point 1, 20         Dancell - (53) 784 (23)       Santle 7e, NM 8750       Santle 7e, NM 8750         Discource Town from Norwands to Dank cong to Danwer OKTANG BACK TOA       Santle 7e, NM 8750       Santle 7e, NM 8750         Discource Town from Norwands to Dank cong to Danwer OKTANG BACK TOA       Santle 7e, NM 8750       Santle 7e, NM 8750         Discource Town from Norwands to Dank cong to Danwer OKTANG BACK TOA       Santle 7e, NM 8750       Santle 7e, NM 8750         Discource Town from Norwands to Dank cong to Dan   | Submit 1 Copy To Appropriate District  | ć  | State of New Movico                        |                       |                        | Form C-11   |  |
| Dancell (25) 78-183       OIL CONSERVATION DIVISION       3. Indicate Type of Lease         Statul (1, 063) 734-673       1220 South St. Francis Dr.       5. Indicate Type of Lease         Deact (1, 063) 734-673       Santa Pe, NM 87505       6. State Oil & Gas Lease NO.         Trade (1, 063) 734-673       Santa Pe, NM 87505       7. Lease Name of Unit Agreement Name         Trade (1, 063) 734-673       State NO.       7. Lease Name of Unit Agreement Name         Trade (1, 063) 734-673       State NO.       7. Lease Name of Unit Agreement Name         Trade (1, 063) 734-673       State NO.       7. Lease Name of Unit Agreement Name         Trade (1, 063) 734-673       State NO.       7. Lease Name of Unit Agreement Name         Trade (1, 063) 746-73       State NO.       7. Lease Name of Unit Agreement Name         Trade (1, 063) 747-73       9. OGRID Number       8. Well Namber         2. Name of Operator:       9. OGRID Number       873         3. Address of Operator:       9. OGRID Number       9. OGRID Number         9. Other (2, 0630) 8. Grayburg State Agree (2, 0700)       10. Evel (1, 063) 9. Grayburg State Agree (2, 0700)         10. Lecation       Unit Letter       Gel from the Ime and Ime and Ime and Ime and Ime and Ime and Imme Matter of Notice, Report or Other. Data         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other. Data       Commerc  | Office<br><u>District 1</u> – (575) 393-6161-  |  |  |                       | Revised August 1, 20   |   |  |
| Bit S. Tres. Anela, PM 38210       OII. CONSERVATION DIPUTION       S. Indicate Type of Lepse         Bit S. Tres. Anela, PM 38210       Distribution of the probability of thep   | 1625 N. French Dr., Hobbs, NM 88240<br>District II – (575) 748-1283                              |  |  |                       | WELL APTNO:            |   |  |
| 1660 Ref Instanct Id, Avrie, NM 87410       Santa Pe, NM 87505       6. State Of 16 Sadi         1203 Strines b, saniter, NM       Santa Pe, NM 87505       6. State Of A. Cas Lease No.         1203 Strines b, saniter, NM       7. Lease Name of Unit Agreement Name Wathington 33 State       7. Lease Name of Unit Agreement Name Wathington 33 State         1205 Strines Dr. North Control (Control (Co  | 811 S. First St., Artesia, NM 88210  |  |  |                       | 5. Indicate Type of    |   |  |
| 1212 S. S. Princi PL, Same PL NM         With         CONDUCTUSE TINK NOTICES AND REPORTS ON WELLS         CONDUCTUSE TINK SERVICE, USA APPRICATION TORE PLANT "FORMACTOR TORE ALL REPORTS AS Stole         VIDERATE ASSERVOR, USE "APPRICATION TORE PLANT "FORMACTOR TORE ALL REPORTS ASSERVED.         J. Type of Viell, Oli Well [2]         Case of Viell, Oli Well [2]         Address of Operator.         J. Address of Operator.         J. Address of Operator.         J. Address of Operator.         J. Unit Letter         Feel from the         Line and model of Operator.         J. Expression         J. Unit Letter         Feel from the         Line Evention         J. Expression         J. Check Appropriate Box 15 Indicate Nature of Notice, Report or Other. Data         NOTICE.OF INTENTION TO:         Specific Ressing permission to themporarity state all perlimit details, and give perlimet dates, including estimated of stating any toropsed or completed operations. (Clearly state al  | 1000 Rio Brazos Rd., Aztec, NM 87410   |  |  |                       |                        |   |  |
| SUNDEY NOTICES AND REPORTS ON WELLS         7. Lease Name or Unit Agreement Name         ONOTICES AND REPORTS ON WELLS         WetIngertains Angel (MIL)         Pacing Coloration         Address of Operator         Joint Colspan="2">ON WELLS         ON THER REPORTS ON WELLS         NUMPHICE OPERATOR         ON WERE REPORTS ON WELLS         Support on the pacing Coloration of Multiple DB, RKB, RT, GR, etc.)         Address of Operator         ON WERE REPORT OF:         SUPSEQUENT REPORT OF:         SUPSEQUENT REPORT OF:         SUPSEQUENT REPORT OF:         CONTRER Flare Gas         OTHER         OTHER         Flare Gas         OTHER Flare Gas         OTHER <td 10:="" a<="" ast="" colspanding="" may="" propased="" rule="" see="" td="" work).=""><td>1220 S. St. Francis Dr., Santa Fe, NM</td><td></td><td></td><td></td><td></td><td></td></td>   | <td>1220 S. St. Francis Dr., Santa Fe, NM</td> <td></td> <td></td> <td></td> <td></td> <td></td> | 1220 S. St. Francis Dr., Santa Fe, NM    |  |                       |                        |   |  |
| Differentiation Reservoile. Use: "APPRICATION FOR PERINIM" (PORMC-00) FOR SUCH         Weshington 33 State           1. Type of Well: Oil/Well [Z]         Class Well:         Oither         9. OERID Number           2. Name of Operator         9. OERID Number         9. OERID Number           3. Address of Operator         10. Pool name or Wildeat           102 Velerans Arpark Iane, Suite 3000 Midland, TX 79705.         Yeso (96930) & Grayburg San Andres (32           103. Velerans Arpark Iane, Suite 3000 Midland, TX 79705.         Yeso (96930) & Grayburg San Andres (32           104. Uccation   | SUNDRY NOT   |  |  |                       | 7. Lease Name or U     | Jnit Agreement Name                                   |  |
| 1. Type of Well       Case Well       Other       B. Well Number         2. Nume of Operator.       9. Of GID Number         373       373         30.3 Address of Operator.       10. Fool name or Wildeat         30.3 Veterans Airpark Lane, Suite 3000       Middland, TX 79705.         30.4 West for the suite of Nortice, Report or Other, Data       10. Fool name or Wildeat         Unit Letter       Teet from the line and teet.       feet from the line         11. Elevation (Along West in Indicate Nature of Nortice, Report or Other, Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON I       EMERDIAL WORK I       PLUG AND ABANDON I         PULL, OR ALTER CASING       MULTIPLE COMPI.       COMMENCE DRULING OPIS.       P AND.A         OTHER Flare Gas       12       OTHER       Pache Status Vet and  | DIFFERENT RESERVOIR. USE "APPLID   |  | Nashington 33 State                        | <b>)</b>              |                        |   |  |
| spacete Corporation         1         873           3. Address of Operation         10. Pool name or Wildert           103 Veterans Airpark Lane, Suite 3000 Mioland, TX 79705.         10. Pool name or Wildert           104 Veterans Airpark Lane, Suite 3000 Mioland, TX 79705.         10. Pool name or Wildert           11. Elevation         Intervention         Intervention           12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:           PERFORM REMEDAL WORK         PLUG AND ABANDON         CMANNE PLANS         COMMENCE DRILLING ORSING         CASING/CEMENT JOB           13. Describe proposed or completed operations.         MULT PLE COMPI.         COMMENCE DRILLING OPIS.         PAND.A         Composed completion or recompletion.           13. Describe proposed work). SEE RULE 12.15.7.14 NMAC; For Multiple Completions: Attach wellsere diagrant of proposed completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated or of stating. The API# for each well are as follows:         30-015-30202         30-015-30203         30-015-40020         30-015-40076           30-015-30269         30-015-30269         30-015-30269         30-015-40020         30-015-40178         30-015-40020         30-015-40178           30-015-30269         30-015-30269         30-015-30269         30-015-40020         30-015-40178         30-015  | 1. Type of Well: Oil Well  | ype of Well: Oil Well 🔽 Gas Well 🗌 Other |  |                       |                        |   |  |
|  | 2. Name of Operator Apache Corporation   |  |  |                       |                        |   |  |
| 4. Well Lacation.  | 3. Address of Operator   |  |  |                       |                        |   |  |
| Unit Letter       Feet from the       line and       feet from the <t< td=""><td></td><td>00 Midland, TX</td><td>797.05</td><td></td><td>(eso (96830) &amp; Gray</td><td>/burg-San Andres (32</td></t<>  |  | 00 Midland, TX                           | 797.05                                     |                       | (eso (96830) & Gray    | /burg-San Andres (32                                  |  |
| Section 33       Township 175       Range 28E       NMPM       County Eddy         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUL GR AND ABANDON       COMMENCE DRILLING OPNS.       PAND.A         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       PAND.A         OTHER:       COMMENCE Comminds.       COMMENCE DRILLING OPNS.       PAND.A         13. Describe proposed or completion or recompletion.       COMENCE Completions: Attach wellbore diagram of proposed completion or recompletion.       For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior to flaring. The APH for seachwell are as follows:       30-015-40020       30-015-40076         30-015-30299       30-015-30295       30-015-40021       30-015-40078       30-015-40078         30-015-30195       30-015-30886       30-015-40022       30-015-40078       30-015-40078         30-015-30299       30-015-30886       30-015-40023       30-015-40078       30-015-40078         30-015-30299       30-015-30299       30-0   |  | feet                                     | from the                                   | ine and               | feet from              | the lin   |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other, Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         CHANGE PLANS       COMMENCE DRILLING OPNS         PULL OR ALTER CASING       MULTIPLE COMPL         OTHER:       COMMENCE DRILLING OPNS         DOWNHOLE.COMMINGLE       OTHER:         OTHER:       Commence of Starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior forgother is a state of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior forgother of the active as follow:         0015-30269       30-015-30895       30-015-40020       30-015-40076         30-015-30180       30-015-30895       30-015-40020       30-015-4017         30-015-30181       30-015-30895       30-015-40023       30-015-4017         30-015-30182       30-015-40025       30-015-40023       30-015-40123         30-015-30183       30-015-40014       30-015-40017       30-015-40113 </td <td></td> <td>Tow</td> <td>nship 17S Range 28</td> <td>É i</td> <td></td> <td></td>  |  | Tow                                      | nship 17S Range 28                         | É i                   |                        |   |  |
| NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND:A         DOWNHOLE COMMINGLE       MULTIPLE COMPL       CASING/CEMENT JOB       PAND:A       COMMENCE DRILLING OPNS.       PAND:A         13. Describe proposed or completed operations.       (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Apache is requesting perinission to temporarily flare all of the Washington 33 State wolts.       Intermittent flaring will occur and gas will be measured prior to flaring. The APW for each, well are as follows:         30-015-30299       30-015-22821       90-015-39895       30-015-40022       30-015-40178         30-015-30189       30-015-30185       30-015-40022       30-015-40119         30-015-30189       30-015-30389       30-015-40028       30-015-40119         30-015-30189       30-015-30895       30-015-40028       30-015-40116         30-015-30189       30-015-22812       30-015-40014       30-015-40113       30-015-40116         30-015-20189       30-015-22144       30-015-40017       30-015-40116       30-015-40116       30-015-40112 <td></td> <td>11. Elevation</td> <td>(Show whether DR; RKB, I</td> <td>₹<i>T, GR, etc.)</i></td> <td></td> <td></td>   |  | 11. Elevation                            | (Show whether DR; RKB, I                   | ₹ <i>T, GR, etc.)</i> |                        |   |  |
| NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         DEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND:A         DULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       PAND:A         DOWNHOLE COMMINGLE       OTHER:       COMMENCE DRILLING OPNS.       PAND:A         13. Describe proposed or completed operations.       (Clearly state all pertinent details, and give pertinent dates, including estimated or of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore-diagram of proposed completion or recompletion.         Apache is requesting permission to temporarily flare all of the Washington 33 State wells.       Intermittent flaring will occur and gas will be measured prior to flaring. The APIH for each, well are as follows:         30-015-30296       30-015-22821       30-015-30883       30-015-40078         30-015-30297       30-015-30334       30-015-30885       30-015-40078         30-015-30188       30-015-308965       30-015-40022       30-015-40110         30-015-30189       30-015-30896       30-015-40116       30-015-40116         30-015-20189       30-015-20144       30-015-40178       30-015-40116         30-015-22822       30-015-40171       30-015-40118       30-015-40118         30-  |  |  | · · · · · · · · · · · · · · · · · · ·      |                       |                        | · ·   |  |
| PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTÉRING CASING         ITEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       PANDA         OULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PANDA         DOWNHOLE COMMINGLE       OTHER:       COMMENCE DRILLING OPNS       PANDA         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of of starting angiproposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Apache is requesting bernission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior to flaring. The APIP for each well are as follows:       30-015-40020       30-015-40076         30-015-302997       30-015-30332       30-015-30883       30-015-40021       30-015-40076         30-015-30297       30-015-30332       30-015-30883       30-015-40022       30-015-40113         30-015-302987       30-015-30334       30-015-30883       30-015-40021       30-015-40114         30-015-30297       30-015-30334       30-015-30883       30-015-40022       30-015-40113         30-015-30189       30-015-40015       30-015-40012       30-015-40113       30-015-40113         30-015-30189       30-015-40016 <td>12. Check A</td> <td>Appropriate Bo</td> <td>ix to Indicate Nature of</td> <td>of Notice, R</td> <td>eport or Other D</td> <td>ata</td>   | 12. Check A  | Appropriate Bo                           | ix to Indicate Nature of                   | of Notice, R          | eport or Other D       | ata   |  |
| FEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       P AND:A         OUL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       Describe proposed or completed operations.         13. Describe proposed or completed operations.       Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed or completion.       OTHER:       DITHER:         13. Describe proposed or completed operations.       Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed ownk). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Apache is requesting bermission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior to flaring. The APIH for eachwell are as follows:         30-015-30296       30-015-22821       30-015-30895       30-015-40020       30-015-40076         30-015-30189       30-015-30189       30-015-30883       30-015-40021       30-015-40076         30-015-30189       30-015-30343       30-015-40023       30-015-40016       30-015-40017         30-015-22824       30-015-40016       30-015-40088       30-015-40017       30-015-40017         30-015-22824       30-015-22805       30-015-40016       30-015-40018       30-015-40112         30-015-22824       30-015-22805       30-015-40018   |  |  |  |                       |                        |   |  |
| PULL OR ALTER CASING       MULTIPLE COMPI.       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of stating any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior to flaring. The APIH for each well are as follows:         30-015-302269       30-015-22221       30-015-30883       30-015-40020       30-015-40078         30-015-302299       30-015-30332       30-015-30883       30-015-40022       30-015-40114         30-015-30289       30-015-30884       30-015-40023       30-015-40115         30-015-30184       30-015-30884       30-015-40023       30-015-40113         30-015-30184       30-015-222615       30-015-40015       30-015-40015         30-015-20189       30-015-22605       30-015-40016       30-015-40116         30-015-22144       30-015-40015       30-015-40016       30-015-40113         30-015-22144       30-015-40016       30-015-40113       30-015-40114         30-015-22144       30-015-40016       30-015-40113       30-015-40116         30-015-221   |  |  |  |                       |                        |   |  |
| OTHER:       Flare Gas       OTHER:         13.       Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:         30-015-30229/       30-015.228211       30-015.30895       30-015.40020       30-015.40078         30-015-30229/       30-015.30332       30-015.30895       30-015.40022       30-015.40114         30-015-30276/       30-015.30185       30-015.40022       30-015.40114         30-015-30189       30-015.30185       30-015.40022       30-015.40113         30-015-30189       30-015.30186       30-015.40023       30-015.40113         30-015-30189       30-015.30186       30-015.40018       30-015.40113         30-015-30189       30-015.40015       30-015.40088       30-015.40111         30-015-30191       30-015.22641       30-015.40014       30-015.40088       30-015.40118         30-015-22641       30-015.40014       30-015.40018       30-015.40118       30-015.40112         30-015-226241       30-015.40018       30-015.4  | PULL OR ALTER CASING   |  |  |                       |                        |   |  |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:         30-015-30299       30-015.22821       30-015-39895       30-015-40020       30-015-40078         30-015-30277       30-015-30332       30-015-39884       30-015-40023       30-015-40078         30-015-30185       30-015-40023       30-015-40013       30-015-40023       30-015-40014         30-015-30189       30-015-30885       30-015-40023       30-015-40113       30-015-40113         30-015-30189       30-015-20696       30-015-40088       30-015-40113       30-015-40113         30-015-30190       30-015-228055       30-015-40088       30-015-40116       30-015-40116         30-015-30191       30-015-228055       30-015-40016       30-015-40088       30-015-40116         30-015-22824       30-015-40016       30-015-40089       30-015-40116       30-015-40112         30-015-22824       30-015-40018       30-015-40173       30-015-40112       30-015-40120         30-015-22824       30   | 1  |  |  | •                     |                        |   |  |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermillent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows: 30.015.30299 30.015.22821 30.015.39895 30.015.40020 30.015.40078 30.015.30276 30.015.23821 30.015.39883 30.015.40021 30.015.40114 30.015.30277 30.015.30195 30.015.39885 30.015.40022 30.015.40114 30.015.30188 30.015.40334 30.015.39886 30.015.40023 30.015.40115 30.015.30189 30.015.40015 30.015.40014 30.015.40088 30.015.40111 30.015.30190 30.015.40114 30.015.40018 30.015.40018 30.015.40111 30.015.30191 30.015.22805 30.015.40014 30.015.40088 30.015.40111 30.015.22824 30.015.40014 30.015.40088 30.015.40112 30.015.22824 30.015.40014 30.015.40090 30.015.40112 30.015.22824 30.015.40017 30.015.40017 30.015.40018 30.015.40018 30.015.40018 30.015.40113 30.015.40118 30.015.40018 30.015.40018 30.015.40112 30.015.22824 30.015.22805 30.015.40017 30.015.40017 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.400112 30.015.40018 30.015.40017 30.015.40018 30.015.400112 30.015.40018 30.015.400112 30.015.40018 30.015.40017 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40018 30.015.40019 30.015.40019 30.015.40019 30.015.40019 30.015.40013 30.015.40013 30.015.40019 30.015.40017 30.015.40019 30.015.40019 30.015.40019 30.015.40019 90.0015.40119 30.015.40019 90.0015.40019 90.015.4001 |  |  |  |                       |                        | Γ   |  |
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| nud.Date:       Rig Release Date:         nereby certify that the information above is true and complete to the best of my knowledge and belief.         GNATURE       TITLE_Regulatory Tech 1         DATE       06/06/2013         rpc or print name       Fatima Vasquez         E-mail address:       Fátima.Vasquez@apachiecorp.com         PROVED BY:       DATE         ON ATURE       TITLE         PROVED BY:       DATE         Onditions of Approval (if any):  | 30-015-30194 30-01   | 5-22417                                  | 30-015-40018                               | 30-015                | -40076                 | 30-015-40119  |  |
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| GNATURE <u>TITLE_Regulatory Tech I</u> DATE <u>06/06/2013</u><br>pe or print name <u>Fatima Vasquez</u> E-mail address: <u>Fátima Vasquez@apachecorp.com</u> PHONE: (432) 818-1015<br><u>or State Use Only</u><br>PPROVED BY: <u>TITLE</u> <u>TITLE</u> <u>TITLE</u> <u>UST ACCUEATE</u> <u>6/7//3</u>   | parabu carlifi that the "". ".   | about to im- a-1                         | Soomalata to the best of the               | . Incontration        | ud(hallef              | na a bina manda a ana any any any any any ana ana ana |  |
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District1 1625 N. French Dr., Hobbs, NM 88240 District11 81.1.8. First.St., Artesia, NM 88210 District111 1000 Rio Brazos Road, Aztec, NM 87410 District11 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NEO Permit No. \_

(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

|                                       | whose address is1945 Bluestern Roa  | d, Artesia, NM 88210  |  |  |  |
|---------------------------------------|---|---|--|--|--|
|                                       |   | 18.12 fordays or u  |  |  |  |
|                                       |   | for the following described tank battery (or LACT):                       |  |  |  |
|                                       | Name of Lease   | tery Name of Pool Yeso & Grayburg-SA<br>Section 33 Township 17S Range 28E |  |  |  |
|                                       | Number of wells producing into battery  |   |  |  |  |
| B.                                    |   | 00barrels per day, the estimated * volume                                 |  |  |  |
|                                       |   | MCF; Valueper day.  |  |  |  |
| Ċ.                                    | Name and location of nearest gas gathering f<br>DCP / Frontier Empire Abo Plant   | facility:   |  |  |  |
| D.                                    | DistanceEstimated cost of connection  |   |  |  |  |
| E,                                    | This exception is requested for the following reasons: DCP & Frontier curtails their gas due to repairs or plant problems.  |   |  |  |  |
|                                       | -<br>-<br>-:  |   |  |  |  |
|                                       |   | •   |  |  |  |
| Division have                         | f that the rules and regulations of the Oil Conservation<br>been complied with and that the information given above<br>uplete to the best of my knowledge and belief. | OIL CONSERVATION DIVISION<br>Approved Until AUS 30 - 2013                 |  |  |  |
|                                       | <sup>10</sup> Fatima Vasquez - Regulatory Tech I  | Title Orst ASycurson  |  |  |  |
| Printed Nan<br>& Title                |   | 1 1/2 12/2  |  |  |  |
| Printed Nan<br>& Title<br>E-mail Addi | Fatima Vasquez@apachecorp.com   | Date 01 DOD   |  |  |  |
| & Title<br>E-mail Addi                | Fatima Vasquez@apachecorp.com<br>5/2013 Telephone No. (432) 818-1015  | Date 01 00 D  |  |  |  |

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here PDade11 6[7]2013

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



#### March 19, 2013

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25;475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.