	393-6161 Energy, Minerals and Natural Resources 3r., Hobbs, NM 88240 OIL CONSERVATION DIVISION 1748-1283 OIL CONSERVATION DIVISION		Form C-103 Revised August 1, 2011		
			WELL API NO: 5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztëc, NM 87410 <u>District:1V</u> - (303) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	$\tilde{\alpha}$, \tilde{n} and \tilde{n}		STATE 6. State Oil & Gas		
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORMEOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Washington 33 State		
PROPOSALS.)		-	8. Well Number		
1. Type of Well: Oil Well 7 Gas Well 2. Name of Operator Apache Corporation			9. OGRID Numbe 873	91 [°]	
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·		10. Pool name or	Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland,	TX 79705		Yeso (96830) & Gra	ayburg-San Andres (3230)	
4. Well Location					
	et from the line and		feet fron	n theline	
	ownship 17S Range 28E	:	NMPM	County Eddy	
1), Elevati	on (Show whether DR; RKB, RT, GR;	etc.)	- H.		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION			EQUENT REP		
TEMPORARILY ABANDON CHANGE F PULL OR ALTER CASING MULTIPLE				P AND A	
OTHER: Flare Gas	OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each/well are as follows:					
30-015-30299 30-015-22821	30-015-39895	30-01	5-40020	30-015-40078	
30-015-30276 30-015-30332			5-40021	30-015-40114	
30-015-30277 / 30-015-30195 / 30-015-30138 / # 30-015-30198 /			5-40022	30-015-40110 30-015-40115	
30-015-30189 , 30-015-30334 ,			5-40087	30-015-40111	
30-015-30190 30-015-01690	30-015-40015-	30-01	5-40088	30-015-40116	
30-015-30191 4 30-015-22464 4 30-015-30193 4 30-015-22605			5-40089 - 5-40090 - 1	30-015-40117 30-015-40112	
30-015-22524 30-015-22124 -			5-40113	30-015-40118	
30-015-30194 30-015-22417			5-40076	30-015-40119	
30-015-22822 3 0-015-22465 J	30-015-40019	30-01	5-40077-	30-015-40120	
Spud Date:	Rig Release Date:	·····			
	anne ann an tha ann an	:	anness and an and a land an an angle of the second statement and an and		
Thereby certify that the information above is true	and complete to the best of my know	ledge	and belief.		
SIGNATURE.	TITLE Regulatory Tech I		DĂ	TE_06/06/2013	
Type or print name Fatima Vasquez	E-mail address: Fatime Vasquez	@apai	chiecorpicom PHO	ONE: (432) 818-1015	
APPROVED BY: ADD TITLE ST ST SPEUKATE 6/7/13					
Conditions of Approval (if any):					
& See Att reled COA's					
;		•			

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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 81,1.S. First.Si., Artesia, NM 88210 District III District IV District IV 1220 S. Sf. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19:15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Å.	Applicant Apache Corporation				
	whose address is1945 Bluestém Roac	l, Artesia, NM 88210			
	hereby requests an exception to Rule 19.15.1	8.12 fordays or until			
, Yr, for the following described tank battery (or LACT):					
Name of Lease Washington 33 State Battery Name of Pool Yesó & Grayburg-SA					
	Location of Battery: Unit Letter	Section <u>33</u> Township <u>178</u> Range <u>28</u> E			
	Number of wells producing into battery	55			
B.		0barrels per day, the estimated * volume			
	of gas to be flared is	MCF; Valueper day.			
C. Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant					
Ď.	DistanceEstimated cost of connection				
E;	This exception is requested for the following reasons: DCP & Frontier curtails their gas				
due to repairs or plant problems.					
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true; and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until AUS 30 - 2013					
is true and complete to the best of my knowledge and belief. Signature					
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title Jrst ASpewiss			
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date 6/7 0013			
Date 06/06/2	2013 Telephone No. (432) 818-1015	• /			

* 22 Gas-Oil ratio test may be required to verify estimated gas volume.

& Sec AttAched

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here PDade11 672013

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey

Division Director

Oil Conservation Division

Susana Martínez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 19, 2013

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- · Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.